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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7567	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Featherstone Development Corporation		8. Farm or Lease Name TPC&O State	
3. Address of Operator 1717 West Second, Roswell, NM 88201		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo Reef	
15. Elevation (Show whether DF, RT, GR, etc.) 3907' KB		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had been shutin.

Feb. 24th Moved in pulling unit. Start pulling rods. Found broken rod.  
Start pulling tubing.

Feb. 27th Finished pulling tubing and rods. Repaired pump, replaced rod and run  
tubing and rods. Hooked up well & start pump.

Feb. 28th Well pumped up. First few days pumped accumulated oil at rate of up to 40 BOPD.

Note: As of today pumping about 8-9 barrels of oil per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Tichen</u>	TITLE <u>Vice President</u>	DATE <u>4-3-78</u>
APPROVED BY <u>Jerry Sexton</u> Dist. 1, Supv.	TITLE _____	DATE <u>APR 5 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

100-100000-100000

FEB 1 - 1978

OIL CONSERVATION COMM.  
WASH. D. C.