

Remedial Work commenced June 6 - pulled rods tubing & pump-
Ran RTTS on 2" tubing.

Cement

June 7 RTTS Set @ 8798'. Squeeze 100 sacks cement. Max pressure 1900#
June 8 (AM)RTTS Set @ 8798'. Squeeze 50 sacks cement. Max pressure 2800#
June 9 (PM)RTTS Set @ 8798'. Squeeze 50 sacks cement. Max pressure 4000#

Perforations: 2 Holes each at 8862', 8851', 8836', & 8832'

Acidize: Thru 2" tubing using RTTS & Retreavable Bridge Plug

June 10: R.B.P. @ 8870', RTTS 8800' - Acidize 500 gals 15% regular
& 75# FLA X-2, Max. 4100#

R.B.P. @ 8800', RTTS 8500' - Acidize 1500 gals 15% regular
150# FLA X-2, Max. 2700#

June 11th thru 19th: Swabbing & Working on Well

June 20: 2" tubing w/R-3 packer set @ 8800', acidize 1000 gals 15%
regular & 25# FLA X-2

June 21st thru 30th: Swabbing & Working on well - water broke in
from perfs below 8870'.

Set R.B.P. @ 8870' and RTTS @ 8800', preparing to reacidize.

June 30: R.B.P. @ 8870', RTTS @ 8800'. Acidize 1000 gals 15% regular,
25# FLA X-2, Max. 3100#

July 1: Swabbed Dry - Bridge plug and packer set as above, acidize
3000 gals retarded acid V

July 2,3, & 5: Swabbing & testing - Swab test - 50 bbls of oil per/day
and no water.

July 6 & 6: Put on PUMP

POTENTIAL: Before remedial Work - 35 BO and 75 BWPd
After remedial Work 50 BO and NO WATER

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-7567

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION	8. Farm or Lease Name TPC&O State
3. Address of Operator 236 Petroleum Building, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE Last LINE, SECTION 24 TOWNSHIP 17South RANGE 35East NMFM.	10. Field and Pool, or Wildcat Vacuum-ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3905' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President DATE July 25, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: