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NEW MEXICO OIL CONSERVATION COMMISSION  
 MAY 27 11 00 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7567</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Featherstone Development Corporation</b>	8. Farm or Lease Name <b>TPC&amp;O</b>
3. Address of Operator <b>236 Roswell Petroleum Building, Roswell, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum-Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3905 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Work to commence about April 1, 1966**

- Propose to:**
- 1) Pull rods, tubing and pump.
  - 2) Run tubing in with packer squeeze tool to approx. 8790'.
  - 3) Set packer and squeeze perforations from 8832' to 8926'.  
Estimate 100 to 200 sacks cement.
  - 4) Clean out cement to 8900'. Pull tubing and packer.
  - 5) Perforate 8815' to 8855'.
  - 6) Run tubing in with packer and acidize perforations from 8815' to 8855' using 500 to 1000 gallons BDA acid and FLA X-2.
  - 7) Set bridge plug at 8790' and packer at about 8600' and acidize this zone using approximately 1500 to 2000 gallons BDA acid and FLA X-2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President, DATE May 26, 1966  
Featherstone Development Corporation

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: