NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW	MEXICO OIL CONS		brm C-101 levised 1-1-6	_			
SANTA FE								
FILE					1	SA. Indicate STATE	Type of Lease	
U.S.G.S.	_				<u> </u>		& Gus Lease No.	
LAND OFFICE					ľ		8 Gas Legge No. 9885	
OPERATOR					-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	OR PERMIT TO	DRILL, DEEPEN	, OR PLUG BAC	.K		7. Unit Agre	amont Name	
1a. Type of Work						/. Offic Agre-	ament Name	
DRILL	DRILL DEEPEN X PLUG BACK					8. Farm or Lease Name		
b. Type of Well OIL X GAS SINGLE MULTIPLE								
WELL A WELL OTHER ZONE ZONE						Marathon State		
2. Name of Operator	loum Tno				İ	9. Well 110.	-	
Ammex Petroleum, Inc.						10. Field and Pool, or Wildcat		
3. Address of Operator Box 10507 Midland, TX 79702						·		
						Scharb Wolfcamp		
4. Location of Well Unit Letter 0 Located 1980 FEET FROM THE East LINE						MANING MAKEDIIII		
AND 860 FEET FROM THE SOUTH LINE OF SEC. 4 TWP. 19-S RGE. 35-E NMPP								
AND 860 FEET FROM THE	South	OF SEC. 4	TWP. 19-S RG	77777	TTTTT	12. County	…//////////	
					(//////	Lea		
	/////////////////////////////////////	/////////////////////////////////////	/////////////////////////////////////	++++	4444	11:111	HHHHHPrr	
(111111111111111111111111111111111111	/////////////////////////////////////	/////////////////////////////////////	19. Proposed Depth	1 19.	A. Formation	7//////	20. Rotary or C.T.	
			11,000		Wolfcan	מוי	rotary	
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind	c.) 21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx. Date Work will start		
uk		Blanket		Pate Well Service			8/30/82	
23.						<u> </u>		
25.	P	ROPOSED CASING A	ND CEMENT PROGE	RAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF						CEMENT	EST. TOP	
17½"	13 3/8"			404			surface	
11"	8 5/8"	24#, 32#	4000			450 uk		
1			ł	1				
Proposed Re	-Entry							
1. Cut off marker and weld on head on 13 3/8" casing								
		eiu on neau o	11 13 370 Cas	31116				
 Install BOP Drill out plugs @ 400', 800', 4000', 5000', 6100', 7780'. 								
4. Drill h	ole deeper to	11.000'	o , 5000 , 0.	,	.,			
5. Run DST	_	,						
6. Run $4\frac{1}{2}$ " casing and cement w/400 sx Class "H"								
	e thru perfor							
•	•							
				74		VALID FO	R 180 DAYS 2/21/83	
					Frank II E	X5/BES	2/21/83	
					D. 1. 255.5	DRILLING	UNDERWAY	
							,	
IN ABOVE SPACE DESCRIBE PROP	OCED DECES ::	00000c4/ 10 TA BEFOR	N 09 01 00 03 00 03 00 0100	DATA ON	PRESENT 090	DUCTIVE 70MF	S AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PROP TIVE ZONE. GIVE BLOWOUT PREVENTER:	USED PROGRAM: IF Program, IF any.	PROPUSAL IS TO DEEPE!	N OR PEUG BACK, GIVE	54.X UN	, EJENT FRO			
I hereby certify that the information a	bove is true and comp	olete to the best of my	knowledge and bell	ef.				
1 N W DA						_ 9/27/02		
Signed Jel Colle		Title A	gent)ate8/	/27/82	
(This space for State								
ORIGINAL	SIGNED BY					\mathcal{U} (JG 27 1982	
10 TrV	SEXTON 17							

CONDITIONS OF APPROVADISTIANVI SUPR. Tie back into 8 5/8" casing prior to drilling plugs above 7780'. and pressure test.

RECEIVED

AUG 27 1982

C.C.D. MORES OFFICE