

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-052
6. If Indian, Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation 891007465B Mescalero Ridge Unit 35
2. Name of Operator Devon Energy Corporation (Nevada)	8. Well Name and No. Mescalero Ridge Unit 35 #2
3. Address and Telephone No. 20 N. Broadway, Suite 1500, OKC, OK 73102-8260 405/235-3611	9. API Well No. 30-025-20565
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Sec. 35-T19S-R34E, Unit J	10. Field and Pool, or Exploratory Area Pearl Queen Penrose
	11. County or Parish, State Lea Cnty, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Repaired tbg leak and returned to production
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-19-94 through 03-21-94 RU pulling unit. TOH w/rods and pump. Released TAC. Tagged PBTD and strapped out w/157 jts 2 3/8" tbg. PBTD at 5009'. Bottom perf at 4997'. Found hole in tbg due to rod wear. RU tbg testers. Tested 157 jts 2 3/8" tbg in hole above slips to 6000 psi. Tagged bottom at 5009.01'. Found 1 bad jt 3 jts above seating nipple. Set TAC w/12,000# tension. Flanged wellhead. TIH w/rods and exchange 2" X 1 1/2" X 20' RHBC pump. Loaded tbg and tested to 500 psi, held OK. RD pulling unit. Began pumping at 10 SPM and returned well to production at 1700 hrs 03-21-94. TAC at 4843.22', seating nipple at 4975.01'.

0-849210 - 12852
G-849230 - 9171

updated wcmf 6/21/95
added acreage

14. I hereby certify that the foregoing is true and correct
Signed E.L. Buttross, Jr. Title District Engineer Date 03-23-94 /cg

(This space for Federal or State office use)
Approved by _____ Title _____
Conditions of approval, if any:

RECEIVED

APR 25 1994

**JUD HUBBS
OFFICE**