

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation #891007465B Mescalero Ridge Unit 35
2. Name of Operator Hondo Oil & Gas Company	8. Well Name and No. Mescalero Ridge Unit 35 #2
3. Address and Telephone No. P. O. Box 2208, Roswell, NM 88202	9. API Well No. 300252056500S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit 9 1980' FSL & 1980' FEL; Sec.35-T19S-R34E	10. Field and Pool, or Exploratory Area Pearl Queen Penrose
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Sqz U. Qn perms & additional perf & stim. Lwr. Qn.Pen.	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/29/91 Squeezd Queen perms 4559'-4616' w/ 50 sx Class "C" & 50 sx Class "C" neat.
10/30/91 Drilled out retainer & cmt to 4504' (19').
10/31/91 Drilled out from 4504' - 4616' (112'). Tested sqzd perms from 3996'-4002' to 500 psi, o.k.
11/01/91 Prfd Lower Queen-Penrose w/ 1 JSPF @ 4861', 63', 64', 4903', 10', 11', 12', 14', 16', 22', 23', 35', 82', 84', 86', 88' 96' & 4997' total 18 holes (.528").
Acidized Lower Queen-Penrose w/ 3000 gals 7 1/2% NeFe, ISIP 1400#.
11/05/91 Frac'd from 4859'-5035' (34 holes) w/ 2 drums SC-301 ahead & 54,000 gals 30# crosslinked glld wtr & 108,000# 16/30 Ottawa sd in 3 stages, ISIP 1810 psi.
11/07/91 TIH w/ 2 X 1 1/2" X 20' RHBC pump, set to pump & test @ 2:00 p.m. 11/7/91.
11/24/91 Pumped 6 BO & 60 BW. Prior to workover production was 3 BOPD & 140 BWPD.

14. I hereby certify that the foregoing is true and correct

Signed E. L. Balthus Jr.

Title Petroleum Engineer

Date 12/02/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: