

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructi
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Unit 35

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-T19S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3705' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/88 Tested tubing to 3500 psi. Installed BOP. TOH and picked up packer set @ 4414'. Pressured annulus to 200 psi. Acidized perfs. 4559-5037' with 6000 gal. 15% NEFE acid + 60 ball sealers. Avg. pressure 3200 psi, avg. rate 6.5 BPM, ISIP 1250 psi, 5 min. 1030 psi, 10 min. 950 psi, 15 min. 860 psi. 195 BLTR. Swabbed 3 1/2 hrs. and recovered 110 BLW, 85 BLTR. FL @ 2000'.
8/26/88 TP 225 psi. FL @ 800'. Swabbed 9 hrs. and recovered 85 BLW + 55 BFW + 14 BO. Pumped 110 gal. SC-301 + 150 bbls. 2% KCL. SION.
8/27/88 TOH with tubing and packer. Ran back in hole with 2 3/8" tubing and set seating nipple @ 5164.4'. Hung on pump @ 3:00 p.m.
8/28/88 Pumped 19 BO + 245 BLW.
8/29/88 Pumped 13 BO + 110 BFW.
8/30/88 Pumped 16 BO + 322 BW.
8/31/88 Pumped 19 BO + 264 BW.
9/01/88 Pumped 21 BO + 289 BW.
9/02/88 Pumped 5 BO + 241 BW, down electrical problems.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Butters Jr.

TITLE Petroleum Engineer

DATE 10/4/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO