Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES THENT OF THE INTERIOR

	5. LEASE NM-052			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	7. UNIT AGREEMENT NAME			
t I	8. FARM OR LEASE NAME			
Mescalero Ridge Unit 35				
	9. WELL NO.			
	2			
10. FIELD OR WILDCAT NAME				
	Pearl Queen			
 7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
•	35-19S-34E			
	12. COUNTY OR PARISH 13. STATE			
	Lea N.M.			
<u> </u>	14. API NO.			
-,	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	15. ELEVATIONS (SHOW DE, ROB, AND WE)			

DEDARTMENT OF THE INTERIOR	MIT-OJE		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NA	ME	
On not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
eservoir. Use form 9-331-C for 3don proper	Mescalero Ridge	Unit 35	
1. oil gas other well other	9. WELL NO.		
APCO Cit mod Gas Company	2		
2. NAME OF OPERATOR Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME		
	Pearl Queen		
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR B	LK. AND SURVEY OR	
Box 1710, Hobbs, New Mexico 88240	AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	35-19S-34E		
below.) 1980' FSL & 1980' FEL, Unit letter J	12. COUNTY OR PARISH	13. STATE	
AT SURFÁCE: AT TOP PROD. INTERVAL:	Lea	N.M.	
AT TOTAL DEPTH:	14. API NO.	,	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REPORT, OR OTHER DATA	3705' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
SHOOT OR ACIDIZE			
REPAIR WELL			
PULL OR ALTER CASING			
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON*			
	to all portinent details and	l give pertinent dates,	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statements) including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.	ent to this work.)*		
1. Perforate additional Queen zone 4559, 4571,	4595, 4605, 4616,	4915, 4924, 493	
1. Periorate additional queen zone 4553, 1514,	,		
5035' w/1 JS ea interval.			
9 Fat akr (4 /1515)	_	001 55	

- i4,
- 3. Acidize perfs 4559-5219' w/25 bbls NE wtr, 20 bbls wtr cont'g Hib S-234, 55 gals 15% NE-HCL w/200# CaCl, 2500 gals 15% NE-HCL, 750# block, 25 bbls NE wtr, 20 bbls wtr cont'g Hib S-234, 55 gals 15% NE-HCL w/200# CaCl; 2500 gals 15% HCL, flush w/31 BFW. Run compl assy.
- 4. Return to production.

JAN 9 1980

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

		• • •
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is t	rue and correct	
18. I hereby certify that the foregoing is t	TITLE Dist. Drlg. Supt. D	ATE1/8/80
	(This space for Federal or State office use)	APPROVED
APPROVED BY	TITLE	DATE APPLIOVED
CONDITIONS OF APPROVAL, IF ANY:		JAN 1 1 156U
		92 t
	*See Instructions on Reverse Side	ACTING DISTRICT ENGINEER

RECEIVED

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JAN 1 5 1980

OIL CONSERVATION DIV.