NO. OF CODIES RECEIVED						
DISTRIBUTION SANTA FE		EQUEST FOR AL		Form C-104 Supercedes Old C-10	Form C-104 Supersedes Old C-104 and C-1	
FILE U.S.G.S. LAND OFFICE		ANDRES CORTICE CLU.C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Ellective 1-1-65	
TRANSPORTER OIL GAS		AUG I	11 11 55 AN '67 CHANGE I	IN OPERATOR NAME F		
OPERATOR PRORATION OFFICE	CHANGE IN NAME OF OI	PERATOR	HANS	CN OIL COMPAL	14 14 190 Weilling	
Address	FROM: ERNEST A. HAN TO: HANSON OIL	COMPANY	HANSON EFFI	N OIL CORPORAT	10K	
P. O. Box 1515, Rost Reason(s) for filing (Check proper	Lugative: January 1, 196	;9	Other (Please explain)			
New Well Recompletion Change in Ownership	Change in Transporter Oil KX Casinghead Gas	oft Dry Gas Condensate	\ 			
If change of ownership give nar and address of previous owner	1e					
I. DESCRIPTION OF WELL A		o. Pool Name, Includi	Ing Formation	Kind of Lease NM (
Mescalero Ridge Unit	2	Pearl Queen		State, Federal or Fee Fede		
	1980 Feel From The SOL	<u>ith</u> Line and	1980 Feet Fro	m TheEast		
			L , NMPM,	Lea	County	
I. DESIGNATION OF TRANSP Name of Authorized Transporter o	ORTER OF OIL AND NATU	URAL GAS	(Give address to which ap	proved copy of this form is to be se	ent)	
Ridge Pipeline Compar Name of Authorized Transporter of	1 y, Inc. Casinghead Gas 😿 or Dry G	Address	Box 1515, Roswe	11, New Mexico proved copy of this form is to be se	enti	
Phillips Petroleum C	Unit Sec. Twp.	Bartle	esville, Oklahom	a		
If well produces off or liquids, give location of tanks,		Rge. Is gas ac 34E	ctually connected?	When		
If this production is commingled V. COMPLETION DATA	with that from any other least	e or pool, give com	mingling order number:			
Resignate Type of Compl	etion - (X)	Gas Well New Well	Workover Deepen	Plug Back Same Restv. Di	II. Res!v.	
Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.		
Pool	Name of Producing Formatic	on Top Oil/	Gas Pay	Tubing Depth	<u></u>	
Perforations		I	······································	Depth Casing Shoe		
	TUBING, CA	SING, AND CEMEN	TING RECORD			
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET	SACKS CEMENT		
			· · · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test able	for this depth or be	ry of total volume of load o or full 24 hours) g Mathod (Flow, pump, gas	oil and must be equal to or exceed t	top allow-	
Length of Test	Tubing Presedre	Casing P	resswe	Choke Size		
Actual Prod. During Test	Off-Bbls.	Water - Bb	bls.	Gas-MCF		
GAS WELL						
Actual Prod. Test MCF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity of Condensate		
i earned Method (pitot, back pr.)	Tubing Pressure	Casing P	Tessure	Choke Size	$\overline{\}$	
I. CERTIFICATE OF COMPLI	ANCE		OIL CONSERV	VATION COMMISSION		
I hereby certify that the rules a Commission have been compli- above is true and complete to	ed with and that the informati	lon given	OVED	, 19		
A.	· ·	TITLE				
	· · · · · · · · · · · · · · · · · · ·			n compliance with RULE 1104.		
	Signature)	If	this is a request for all	lowable fo <mark>r a newly drilled or d</mark> panied by a tabulation of the d	leepened	
	erator	tests t	taken on the well in acc	cordance with RULE 111. must be filled out completely fo		
A	(Tille)	able o	n new and recompleted			
	gust 9, 1967			orten or other such change of co		

Separate Forms C-104 must be filed for each pool in multiply completed wells.