NO. OF COPIES RECEIVED	a, 	,					
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C -104				
		FOR ALLOWABLE	Supersedes Old C+104 and C+1 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	245				
LAND OFFICE		JUL 9 1	33 AN *CC				
TRANSPORTER GAS			- mi oj				
OPERATOR							
I. PRORATION OFFICE							
Ernest A. Hanson							
P. O. Box 1515, Roswe	11. New Mexico						
Reason(s) for filing (Check proper box)		Other (Please explain)					
New Well	Change in Transporter of:	ALSO: Change of					
Charge in Ownership	Oil X Dry G Casinghead Gas Conde		Unit Well # 2-35 TO:				
If change of ownership give name _							
and address of previous owner	be effective on date a	approximately July 15 - w	ill notify when definite				
H. DESCRIPTION OF WELL AND L	EASE						
Lease liame	.7	ame, Including Formation	Kind of Lease				
Mescalero Ridge Unit	<u>35 2 Pea</u>	arl Queen	State, Federal or Fee Federal				
Unit LetterJ;1980	Feet From The South	ne and <u>1980</u> Feet From 7	_{The} East				
i izo of Section 25 The	at 10 South a						
Line of Section 35 , Towr	uship 19 South Range	34 East , NMPM, Lea	County				
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA						
Shell Pipeline Corpor		Address (Give address to which approx P. O. Box 1509 Michapped	ved copy of this form is to be sent) Texas (Att: Mr.E.D. Penn				
Name of Authorized Transporter of Casin	nghead Gas X or Dry Gas	Address (Give address : hich approx	ved copy of this form is to be sent)				
Phillips Petroleum Co		Bartlesville, Chlanona					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 	Is gas actually connected? Why Yes	bri.				
If this production is commingled with							
IV. COMPLETION DATA	Oil Well Gas Well	·······					
Designate Type of Completion		New Well Workover Disepari	Play Back Same Restv. Diff. Restv.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	. H				
i'oo!	Name of Producing Formation	Top Cil/Gas Pay	Tubling Depth				
			(
Perforations			Dept , using Shoe				
	TUBING, CASING, AND	CEMENTING RECORD	i				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	ACKS CEMENT				
	······································						
		· · · · · · · · · · · · · · · · · · ·					
i			······································				
V. TEST DATA AND REQUEST FOR OIL WELL		fter recovery of total volume of load off a pth or be for full 24 hoursy	and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)				
Length of Test	Fubing Pressure	Casing Pressure	Choke S.A.				
	· · · · · · · · · · · · · · · · · · ·		CHORE S.I.C				
Actual Prod. During Test	011-Bbls.	Water-Bbls.	- Gas-MCF				
l							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test •	Bbls. Condensate/MMCF	Gravity of Condensate				
. enting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
	····						
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION					
		APPROVED, 19					
		BY					
Sus-on		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
ERNEST A. HANSON ^(Signature)		well, this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
0116ER		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.					
						Separate Forms C-104 must completed wells.	be filed for each pool in multiply