

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)DATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mescalero Ridge

8. FARM OR LEASE NAME

Mescalero Ridge Unit

9. WELL NO:

2-35

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-19S-34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Ernest A. Hanson

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 ft. from S + E line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3714 RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cementing production casing X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5-1/2" @ 5268' w/350 sx. Incore cement. Top of cement @ 3300' by Coleman Engr. Co., Hobbs.

Perf. 5206, 5208, 5213-14, 5216, 5218-19. Acidized w/1,000 gals. mud acid. Rec. part of lead & trace of sulf. water.

Set HOWCO wireline Bridge Plug @ 5150'

Perf. 3986-92. Acidized w/500 gals. & frac. w/20,000 gals. lease oil & 16,500 lbs. sand. Red. load. Swabbed 42 BNO & 38 BXWPD. Zone will not be produced.

All other zones treated limited entry between straddle packers:

Perf. 4585-90. Acidized w/500 gals. & frac. w/24,600 gals. lease oil & 20,000^{lb} sand.Perf. 4722-24. Acidized w/250 gals. & frac. w/10,000 gals. lease oil & 6,500^{lb} sand.Perf. 4859-60, 4862, 4865. Acidized w/1,000 gals. & frac. w/10,000 gals. lease oil & 7,000^{lb} sand.Perf. 4984-87, 4995-97. Acidized w/250 gals. & frac. w/20,400 gals. lease oil & 16,000^{lb} sand.

Tubing was run to 4583 ft. with Guilberson Type KV-3 production packer set @ 4025 ft. All producing Queen fm. reservoirs between perf. 4585 to 4997 ft. have been isolated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy J. Schram

TITLE

Geologist

DATE

Feb. 22, 1964

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

FEB 24 1964

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON

*See Instructions on Reverse DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.