Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	•	•	nerals and	of New Mexico Natural Resources I				See Ins	LI-1-89 tructions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			P.0	VATION DIV D. Box 2088		N		at Bou	om of Pag	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 8741 I.	REQL	JEST FOR	ALLO	w Mexico 87504-2 WABLE AND AUT	THORIZ					
Operator	• 	TO TRAN	SPORT	OIL AND NATUR	RALGA	S				
SDX Resources, Inc.							ли №. 30-025-2	0580		
P.O. Box 5061, Midla	and, Texa	s 79704	L			-				
Reason(s) for Filing (Check proper box	x)			Other (Pl	lease explo	(n)				
New Well Recompletion Change in Operator Schurge of Communication	Cil Casinghead		ansporter of ry Gas ondensate				7-1-91)			
f charge of operator give name address of previous operator MC	orexco, I	nc., P.C	Box	481, Artesia, N	Vew Me	xico	88211-04			
I. DESCRIPTION OF WEL	L AND LEA	ASE								
Lease Name		Well No. Po	ol Name, In	cluding Formation		Kind	of Laws	······		
Northeast Pearl Quee	Northeast Pearl Queen Unit 13 Pearl Q							nd of Lease Lease No. Le, Federal or (Fee)		
Unit Letter H										
	:19	80 Fe	et From The	e North Line and	_990_	Fo	eet From The	East	L	
Section 23 Towns	ship 19-S	Ra	nge 3	5-Е , ММРМ.			-		b	
II DESIGNATION OF TO						:a			Count	
II. DESIGNATION OF TRA		R OF OIL or Condensate	AND NA	TURAL GAS						
Shell Pipe Line Compa	any LA	or concentrate		Address (Give add	ress to whi	ch approved	copy of this fo	orm is to be se	ni)	
ame of Authorized Transporter of Cas		X or	Dry Gas	P.O. Box	2648,	Houston	<u>n, Texas</u>	77252		
Warren Petroleum Corp	<u>poration</u>		· ·	P.O. Box 1	589, T	ulsa, (	copy of this fo Dklahoma	74102	~)	
well produces oil or liquids, ve location of tanks.	• •	Sec. Tu		Rge. I la gas actually cone	nected?	When				
this production is commingled with the		23 19	J-ST 35	FI Vee			N/2	A		
V. COMPLETION DATA	at nom any one	er lease or pool	. give comr							
			•	ningling order number:	······································					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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