

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

E. L. Funderland
(Company or Operator)Tanner-Lee
(Lease)Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 23, T. 19S, R. 35E, NMPM.

Pearl Queen

Pool,

Lee

County.

Well is 1900 feet from North line and 990 feet from East line of Section 23. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 16, 1963 Drilling was Completed June 29, 1963Name of Drilling Contractor Coastal Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3735. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from <u>4922</u> to <u>4927</u>	No. 4, from <u>5006</u> to <u>5009</u>
No. 2, from <u>4931</u> to <u>4932</u>	No. 5, from _____ to _____
No. 3, from <u>4937</u> to <u>4941</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	100	TenPat.			Surface
6 1/2	9.5	New	5065	Float		4922-5009	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	112	75	Howeo		Cnt. circulated
7 7/8	4 1/2	5075	200	Howeo		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

50F w/500 gals 15% acid, 25,000 gals refined oil and 37,500 20-40 sand.

Result of Production Stimulation

Pumped 145.7 bbls of fluid in 12 hours, 97% oil, 3% water

Depth Cleaned Out

5033

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5076 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 30, 19 63.

OIL WELL: The production during the first 24 hours was 291 barrels of liquid of which 97 % was oil; % was emulsion; 3 % water; and % was sediment. A.P.I. Gravity 36.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1760	T. Devonian	T. Ojo Alamo
T. Salt 1873	T. Silurian	T. Kirtland-Fruitland
B. Salt 3134	T. Montoya	T. Farmington
T. Yates 3303	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4518	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	Red beds				
1760	3134	1374	Salt and Anhydrite				
3134	3303	169	Anhy and Dolomite				
3303	4518	1215	Sand, Dol and Anhy				
4518	5076	458	Sand and Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed by

MORRIS B. JONES

7-1-63

(Date)

Company or Operator E. L. Fundingsland

Address 1402 Denver U.S.Bldg, Denver, Colo

Name Morris B. Jones

Position or Title Engineer