| N . OF COPIES RE | CEIVED | Part of the | |
|----------------------|--|--------------------------------|--|
| DISTRIBUTI | ION | Form C+103 Supersedes Old | |
| SANTAPE | NEW MEXICO OIL CONSERVATION COMMISSION | C-102 and C-103 | |
| FILE | THE MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 | |
| J.5.G.S. | | og, Indicate Type of Lease | |
| LAND OFFICE | | State X Fee | |
| PERATOR | | 5. State Oil & Gas Lease No. | |
| | API No. 30-025-20582 | | |
| (DO NOT US | SUNDRY NOTICES AND REPORTS ON WELLS SE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.) | $\frac{1}{R-1}$ | |
| OIL X | GAS OTHER. | 7. Unit Agreement Name | |
| , Dame of Cherator | | 8, Farm or Lease Name | |
| Phillips P | etroleum Company | Santa_Fe | |
| , Altress of Open | | 9. Well No. | |
| Room 401 | 4001 Penbrook, Odessa, Texas 79762 | 90. | |
| , Location of Well | | 10. Field and Fcol, or Wildcat | |
| UNIT LETTER | M . 330 FEET FROM THE SOUTH LINE AND 660 FEET FROM | Vacuum Glorîeta | |
| | | | |
| THE West | LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NAIPM. | | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) 3944 DF | 2. County | |
| · • | Check Appropriate Box To Indicate Nature of Notice, Report or Othe | | |
| | NOTICE OF INTENTION TO: SUBSEQUENT F | | |
| | | NET ON TOP. | |
| PERFORM REMEDIAL | WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANG | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT | |
| PULL OR ALTER CAS | CHANGE PLANS CASING TEST AND CEMENT JOB | Total Man Youngalment | |
| | OTHER | | |
| OTHER | | | |
| 7. Describe i ror or | sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es | | |
| • | · | • | |
| 8-24-81: I | Immed / eve ed on Rb | | |
| I | pulled the Tested csg & plug to 1000#. OK. Welex perf'd 4-1/2" csg w/4 ISPF @ | | |
| 4 | 2390'. Will W/2-378" tbg & Baker ret set @ 2484". Howco squeez | ed w/1000 sxs class | |
| • | "C" @ 3-1/2 BPM, did not circ. COOH w/tbg. SD & WDC 15 hrs. | | |
| 8-25-81: F | RU Rev Unit, GIH w/tbg collars & bit. Drld out cmt & ret f/24 | 84' - 2600'. Tstd | |
| F | perfs to 1000#, Ok. COOH w/tbg & LD collars. | | |

that the information above is true and complete to the best of my knowledge and belief. THE Senior Engineering Specialist DATE

Ran 2-3/8" tbg w/4-1/2" Baker anchor set @ 6099'. Set rods & 2" x 1-1/2" pmp @

BOP equip series 900, 3,000 w/1 set pipe rams & 1 set pipe rams, manually operated.

CRC WL ran CBL from 2600' to TOC @ 2250'.

6098'. RD Johnston Unit.

8-26-81:

8-27-81: