

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-899	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name State AZ
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3512' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 10/12/84, inst BOP & POH w/compl assy. Set pkr @ 3195' & established pump-in rate 4 BPM @ 800#. Loaded csg & press tested to 500# OK. POH w/pkr. Set cmt retr @ 3195'. Cmt squeezed thru retr w/200 sx Cl H cmt, displ to retr. RO 15 sx cmt. Displ csg w/10# BW cont'g 25#/bbl salt gel. Spot 25 sx Cl H cmt on top of retr @ 3195'. Spot 100' cmt plug 2124-2024'. Spot 100' cmt plug 453-353'. 10/13/84 SICP 80#. RIH w/pkr to TOC @ 335', test plug to 1000# OK. Test csg to 1000# OK. Set pkr 3' FS, gas flow fr 8-5/8" x 5 1/2" WH seals or hole in 5 1/2" csg. Drld cmt plug 335-460'. Tagged cmt @ 1681'. Perf'd 5 1/2" csg @ 1676-78' w/4 holes. Set pkr @ 1615', broke circ thru squeeze holes. POH w/pkr. Set cmt retr @ 1615'. Cmdt 8-5/8" x 5 1/2" annulus thru holes w/250 sx Lite cmt followed by 61 sx Cl H cmt. SI braden head & press tbg to 800#, unable to pump fm, circ cmt to surf. Dumped 6.5 bbls cmt on top of retr. POH w/tbg. Perf'd into 8-5/8" x 13-3/8" csg annulus w/4 holes in 5 1/2" csg @ 250'. Set pkr @ 310', press cmt plug @ 1350' w/1000# OK. Rem BOP. Cmdt thru wellhead bonnet & squeeze holes @ 250' w/Cl H cmt cont'g 2% CaCl<sub>2</sub> to surf out 8-5/8" csg. SI 8-5/8" csg & circ 150 sx cmt into fm. SI 5 mins & pump 50 sx aame cmt. SI 1 1/2 hrs. 5 1/2" x 8-5/8" had cmt to surf. Cut off well head. Installed regulation dry hole marker. Plugged and abandoned eff 11/21/84. Cleaned and levelled location. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth A. Bush TITLE Drlg. Engr. DATE 12/5/84  
APPROVED BY Ronald M. [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 29 1985  
CONDITIONS OF APPROVAL, IF ANY: