

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-899

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER A 860 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3912' GR	7. Unit Agreement Name 8. Farm or Lease Name State AZ 9. Well No. 1 10. Field and Pool, or Wildcat Scharb Bone Springs 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Add Perfs & Treat Same Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/21/84, POH w/rods & pump, installed BOP & POH w/tbg. Set CIBP @ 9403'. Ran CBL-VD log, no bond above 9350'. Ran GR-CNL, perf'd 2 shots @ 9208'. Set pkr @ 9174'. Pmpd into perfs w/good returns thru tbg/csg annulus. POH w/pkr. Set cmt retr @ 9174'. Cmdt perfs @ 9208' w/300 sx Cl H Neat cmt, good returns. Max press 1250#. Ran TS, indicated TOC @ 7900'. DO cmt retr & cmt to 9221'. Ran bit to 9408' PBD. Press tested csg to 1000# OK. Perf'd add'l Bone Springs interval w/2 JSPF @ 9077, 78, 79, 80, 81'. Set RBP @ 9169'. RIH w/pkr, set @ 9002' & acidized perfs 9077-81' w/2100 gals 15% NEFE. In 4 hrs swbd 61 BLW. On 1 hr swab test 4/2/84 rec 0 BO, 25 BW, no show of gas. POH w/pkr & RBP. Set pkr @ 8981' & sqzd perfs 9077-81' w/100 sx Cl H Neat cmt. Max press 3250#. POH w/pkr. WOC. Ran bit, drld cmt 8979-9082'. Press tested squeeze job to 1000# OK. DO CIBP @ 9403' & pushed to 10,163' PBD. RIH w/compl assy, set 2-7/8" tbg, MA @ 10,038'. SN @ 10,000'. RIH w/rods & pump. On 24 hr potential test 4/12/84 pmpd 21 BO, 0 BW & 27 MCFG, GOR 1286:1. Attempt to complete in additional Bone Springs perfs unsuccessful. Return to production in same interval. Final Report

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drig. Engr. DATE 4/12/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE 4/17/84
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1964

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.