STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE PART OF THE PA	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Form C-103 · Revised 19-1-78
SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
U.S.G.B.	State X Fee
DERATOR DE LA CONTRACTOR DE LA CONTRACTO	5. State Oil & Gas Lease No.
	NM-899
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG SACE TO A DIFFERENT RESERVOIR. 100 NOT USE THIS FORM FOR PERMIT - " (FORM C-1011 FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X GAB WELL OTHER-	
Nome of Operator ARCO Oil and Gas Company	8. Farm or Lease Name
Division of Atlantic Richfield Address of Operator	State AZ
P. O. Box 1710, Hobbs, New Mexico 88240	1
. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER A 860 FEET FROM THE NORTH LINE AND 660 FEET F	Scharb Bone Springs
THE East LINE, SECTION 6 TOWNSHIP 198 RANGE 35E NA	···· (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3912' GR	Lea
check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
•••	ENT REPORT OF:
	ALTERING CASING
PERFORM REMEDIAL WORK YEAR ON A BANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANE CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) see Rule 1103. RU 4/12/83, POH>w/rods & pump. Installed BOP & POH w/tbg. Set pkr @	9318'. pump 500 gals Tem-
block 70 w/5 bbls 2% KCL wtr ahead of block. POH w/pkr. RIH w/bit,	
bit to 9480'. Csg clean. POH w/bit. Set pkr @ 9197', pmpd 60 bbls	
temblock 70, displ block w/56 bbls 2% KCL wtr. POH w/pkr. Ran bit t	
9400', CO hole to 9455'. POH w/bit. RIH w/tbg OE to 9492' & loaded bled off in 5 mins. Spot 25 sx Cl H Neat cmt, loaded csg & press to	
mins. POH w/tbg. Ran bit & drld cmt 9364-9479'. Press tested csg t	
POH w/bit. Set pkr @ 9400', press csg to 1000#, held. Press tbg to	
pkr. RIH w/tbg OE to 9491', press csg & bled off. Spot 25 sx C1 H c	
csg to 1200#, lost 100# in 45 mins. POH w/tbg. Ran bit & DO cmt 925	
lost 50	
4 hrs, rec 8 BLW, trace oil. On 4/28/83 acidized perfs 10,106-150' w	
4/29/83 swbd 9 hrs, rec 20 BLW, trace oil. On 5/2/83, swbd one run &	The state of the s
perfs $10,106-150'$ w/24,300 gals Pur-Gel, $10,400$ gals CO_2 , $41,000\#$ int	
hrs, rec 5 BO, 15 BLW. Rel pkr & POH. RIH w/RBP & pkr, set BP @ 959	
acid across perfs 9438-63', set pkr @ 9376' & acidized perfs 9438-63'	
Swbd $9\frac{1}{2}$ hrs, rec 127 BLW, oil cut 25%. Rel pkr, rec BP & POH. RIH w/	
& SN @ 10,002'. RIH w/pump & rods. On 24 hr test 4/19/83 pmpd 67 BO, potential 6/1/83 pmpd 41 BO, 22 BW, 68 MCFG on 5.5 120" spm, GOR 1659	33 BW, 33 MCFG. On 24 hr
8. I hereby certify that the information above to true and complete to the best of my knowledge and belief.	10 MCFGD. Final Report
letter Walance M. Hurrence mr. Drlg. Engr.	6/02/83
ONCINAL CICAGO BY IEDDY SEXTON	JUN 6 19 83

ORIGINAL SIGNED BY JERRY SEXTON

RECEIVED

JUN 6 1983

C.C.D. KOBBS OFFICE