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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	01L		
	GAS		
OPERATOR			
PRORATION OFFICE			

III.

SANTA FE		ONSERVATION COMMISSION	Form C-104		
FILE	. REQUEST I	FOR ALLOWABLE  Supersedes Old C-104 and C-110  Effective 1-1-65			
U.S.G.S.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL GAS	•		
LAND OFFICE	AUTHORIZATION TO TRA	NO ON TOLE AND NATONAL DAS			
TRANSPORTER OIL	·				
GAS					
OPERATOR					
Operation Office   Operator ARCO Oil and Gas	Company				
	ntic Richfield Company				
Address					
P. O. Box 1710,	Hobbs, New Mexico 88240				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:	Change in Operator	Name		
Recompletion	Oil Dry Gas	effective: 4-1-79			
Change in Ownership	Casinghead Gas Conden	sate 💹			
If change of ownership give name			•		
and address of previous owner					
DESCRIPTION OF WELL AND I	FACE				
DESCRIPTION OF WELL AND I		ne, Including Formation Kir	nd of Lease		
STATE AZ	1 Seha	rb Bone Shrine sta	te, Federal or Fee STATE		
Location	3	7 7 7			
Unit Letter	D Feet From The NOWN Line	and <u>UOO</u> Feet From The	East		
,		•			
Line of Section (C , Tow	nship 195 Range	35E , NMPM,	Lea County		
DESCRIPTION OF MD ANGRODE	TOP OF OIL AND MATTINAL CA	s			
	OF Condensate	Address (Give address to which approved c	opy of this form is to be sent)		
L. D. P. 1 +	· ·	Roy 1183 Houston Tax	20 77001		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved c	opy of this form is to be sent)		
Warren Petroleum Con	hontien	Box 1589 Tulsa CKla	homa 74102		
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? When	1		
give location of tanks.	: A   6   195;35E	yes unl	show		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Towns I Goo well	Markey Vall	2-1-10-2-12-4-12-4-1		
Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen Pin	ag Back   Same Resiv. Diff. Resiv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.1	B.T.D.		
No Change	Sale Completicacy to proceed	1			
Pool	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth		
Perforations		De	pth Casing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be at	ter recovery of total volume of load oil and n	nust be equal to or exceed top allow-		
OIL WELL		oth or be for full 24 hours)	the section of the se		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc	c.)		
No Change			-1 61-		
Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size		
Actual Prod. During Test	Otl-Bbls.	Water-Bbls. Ga	s-MCF		
, , , , , , , , , , , , , , , , , , ,					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gre	avity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure Ch	oke Size		
·					
ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			ON COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given					
above is true and complete to the best of my knowledge and belief.					
·	_	SUPERVISOR I	SUPERVISOR DISTRICT 1		
,,	7.0	9-			
9 1/4/1/2		This form is to be filed in compliance with RULE 1104.			
Signa (Signa	twe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate: Forms C-104 must be filed for such pool in multiply