

# TARRESTOR ON CONSERVATION COMMISSION

Tarre Fe, New Merico

Ju. 9 17 12 111 '64

# WELL RECORD

Mail is District Office, (d) Conservation Commission, to which Form C-101 was sent not later than (went) days after completion of well. Follow instructions in Rules and Regulations of the Commission, Subardina QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

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Well No							R, NMI
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f Section		If S	tate Land the Oil	l and Gas Lease N	o. <b>is</b>	-072   	
							, 1964
	ove sea level at				Th	e information given is	to be kept confidential u
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lo. 2, from	•••••••••••	to	<b>)</b>	No.	5, from	t	o
lo. 3, from.	•••••••••••••••••••••••••••••••••••••••	to	<b>)</b>	No.	6, from	t	o
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nclude data	on rate of wat	er inflow and		ali, western man in t			
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o. 2, from	•••••	*****	to .		in the	feet.	
o. 3, from		*****				ieet.	
lo. 4, from				a second second	and the second	feet.	
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SIZE	WEIGHT PER FOOT		AMGEN	XIND OF EHOE	CUT ANX	OM PERFORATIONS	
		New o	AMGUN	XIND OF EHOE		OM PERFORATIONS	PURPOSE Surface
	PER FOOT	USEE	AMGEN	XIND OF EHOE		OM PERFORATIONS	
	PER FOOT	USEE	AMGEN	XIND OF EHOE		9M PERFORATIONS	
	PER FOOT	USEE	308	r kind of ende	CUT ANX PULLED FR		
8 5/8 <sup>rt</sup>	PER FOOT	New New where	MUDDIN NO. SACKS	AND OF EHOE	CUT ANX PULLED FR		Surface
8 5/8"	PER FOOT  20#  SIZE OF CASING	New New Where SET	MUDDIN NO. SACKS OF CEMENT	AND OF MEDI	CUT ANX PULLED FR	SD .	
8 5/8 <sup>rt</sup>	PER FOOT	New New where	MUDDIN NO. SACKS	AND OF EHOE	CUT ANX PULLED FR	MDD MDD	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New Where SET	MUDDIN  NO. SACKS OF CEMENT	AND OF MEDI	CUT ANX PULLED FR	MDD MDD	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New Where SET	MUDDIN  NO. SACKS OF CEMENT	AND OF MEDI	CUT ANX PULLED FR	MDD MDD	Surface  AMOUNT OF
8 5/8 <sup>M</sup>	PER FOOT  20#  SIZE OF CASING	New New Where SET	MUDDIN NO. SACKS OF CEMENT 150	AND OF EHOE  Guide  AND CEMEEN  ARETHUR  Cardinal	CUT ANX PULLED FR	MUD GRAVITY	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New 308	MUDDIN NO. SACES OF CEMENT 150	Cardinal	Pump	MUD GRAVITY	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New 308	MUDDIN NO. SACES OF CEMENT 150	Cardinal	Pump	MUD GRAVITY  LATION	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New 308	MUDDIN NO. SACES OF CEMENT 150	Cardinal	Pump	MUD GRAVITY  LATION	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New 308	MUDDIN NO. SACES OF CEMENT 150	Cardinal	Pump	MUD GRAVITY  LATION	Surface  AMOUNT OF
8 5/8"	PER FOOT  20#  SIZE OF CASING	New New 308	MUDDIN NO. SACES OF CEMENT 150	Cardinal	Pump	MUD GRAVITY  LATION	Surface  AMOUNT OF
8 5/8 <sup>rt</sup>	PER FOOT  20#  SIZE OF CASING	New New 308	MUDDIN NO. SACES OF CEMENT 150	Cardinal	Pump	MUD GRAVITY  LATION	Surface  AMOUNT OF
SIZE OF HOLE	SIZE OF CABING 8 5/8	New New WHERE SET 308	MUDDIN NO. SACES OF CEMENT 150	AND OF MEETING Cardinal  PRODUCTION No. of Qu. cr G	Pump	MUD GRAVITY  LATION	Surface  AMOUNT OF

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

T. Glorieta	Rotary to	ols were u	sed from	O feet to	5525	feet. a	nd from		feet to.	foet
PRODUCTION   19										
OIL WELL: The production during the first 24 hours was					*					
Was oil;	Put to Pr	oducing			19					
Gravity	OIL WE	LL: The	production	n during the first 24 hou	ırs was		ba	rrels of liq	uid of which	
CAS WELL: The production during the first 24 hours was   M.C.F. plus   M.C.F. plus		was	oil;	% was en	nulsion;		.% wate:	r; and	% was s	ediment. A.P.I.
Length of Time Shut in   Pressure		Gra	vity							
Length of Time Shut in    PILEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	GAS WE	LL: The	productio	n during the first 24 hou	ırs was		M,C.F. p	lus	•	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico		liqu	iid <b>Hydro</b> c	arbon. Shut in Pressurc	lbs.					
Southeastern New Mexico	Length o	f Time Sh	nut in		•					
T. Anhy. 2057 T. Devonian. T. Ojo Alamo.  T. Salt. 2100 T. Silurian. T. Kirtland-Frujtland.  B. Salt. 3300 T. Montoya. T. Farmington.  T. Yates. 3257 T. Simpson. T. Pictured Cliffs.  T. 7 Rivers 3719 T. McKee. T. Menefee.  T. Queen. 4400 T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres 5270 T. Granite. T. Morrison.  T. Glorieta. T. T. Morrison.  T. Drinkard. T. T. Morrison.  T. Tubbs. T. T. T. Morrison.  T. Tubbs. T. T. T. T. Penn.  T. Tubbs. T.	PLE	ASE IND	ICATE B	ELOW FORMATION	TOPS (IN CONF	ORMAN	CE WIT	H GEOGF	APHICAL SECTION	OF STATE):
Salt   2100   T.   Silmson   T.   Kirtland-Frujtland   T.   Silmson   T.   Farmington   T.   T.   Farmington   T.   T.   T.   T.   T.   T.   T.   T			2057	Southeastern New M	iexico				Northwestern New	Mexico
Salt	•		2100						Ojo Alamo	
T.   Yates.     3757     T.   Simpson.     T.   Pictured Cliffs.   T.   Pictured Cliffs.   T.   Pictured Cliffs.   T.   Menefee.   T.   Menefee.   T.   Menefee.   T.   Menefee.   T.   Mancos.   Menefee.   T.   Mancos.   T.   San Andres.   San Andres.   San Andres.   San Andres.   San Andres.   T.   Morrison.   T.   Morrison.   T.   Morrison.   T.   T.   Morrison.   T.   T.   Penn.   T.   T.   T.   T.   T.   T.   T.			3300	_	•		• •		•	
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T. Tubbs				т.	***************************************	•••••		т.		
T. Abo T.	T. Drink	ard	••••	т.	*			Т.	Penn	•••••
T. Penn T.	T. Tubb	s		т.		•		Т.	***************************************	
T. Miss. T. FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet Formation  1640 1640 Red Beds 1640 2057 417 Permian Red Sand, Shale 2057 3300 1243 Salt 23719 4490 681 Dolomite, Shale, Anhy. 3719 4400 681 Dolomite, Shale, Anhy. 3719 5270 870 Sand, Anhy., Dolomite	T. Abo		•••••	т.		·	•••••	Т.		
FORMATION RECORD    To   Thickness in Feet   Formation   From   To   Thickness in Feet   Formation	T. Penn.		••••••	T.			····	T.		
From To Thickness in Feet Formation From To Thickness in Feet Formation  1640 1640 Red Beds 1640 2057 417 Permian Red Sand, Shale 2057 3300 1243 Salt 2300 3719 419 Sand, Shale, Anhy. 2719 4400 681 Dolomite, Shale, Anhy. 2719 5270 870 Sand, Anhy., Dolomite	T. Miss.	•••••••••••		т.				Т.		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and	all work done on it so fa
as on se accommed from available records.	July 6	1964
Company or Operator Campana Petroleum Co.	Address P.O. Box 1652, Mid.	(Date)
Name A. D. Bell	Posizion on Title Partner	

# HISSOM DRILLING COMPANY

DRILLING CONTRACTORS

901 WEST MISSOURI
MIDLAND, TEXAS



July 7, 1964

Deviation Report of Campana Petroleum Companies Humble State No. 1 well, located in Section 22, Les County, New Mexico drilled by Hisson Drilling Company, Midland, Texas:

321	1/	2 degree of	e e
587	1./	2 degree of	Ef
1230	1	degree of	Ef
1867	1	degree o	E£
2340	1 1/	4 degree of	E£
2761	3/	4 degree of	EE
3509		2 degree of	
3787		2 degree of	
4068		2 degree of	
4291		4 degree of	
4390		degree of	
4538	2	degree of	
4760	2 1/	2 degree of	
4980		2 degree of	
5200		2 degree of	
5525	2 1/	2 degree of	EĒ
K. / / / / / .			

A

STATE OF TEXAS:

COUNTY OF MISLAND:

R. J. Hissen known to me to be the person whose name is subscribed to the above instrument who, being by me duly sworn that he is subscribed to make the above report and that said report is true and correct.

Subscribed and eworn to before me this 7th day of July, 1964.

Canda Defraction Notary Public in and for Hidland County,

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				A. J. Wasch	

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