District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energ inerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

illips Pet		EOUEST	FOR A	LLOWAB	LE A	ND AU	THOE	UZATI	ON TO TR	ANSPORT		
illips Pet			tor name and						² O	GRID Number		
	troleu	•						(1	017643		
001 Penbrook Street								-	Reason for Filing Code			
dessa, TX 79762						5 Pool Name			Mapar	9.G. 9/1/1994 6 Pool Code		
4 API	Number			-					,			
30-025		4	VACUUM GLORIETA 8 Property Name					62160 9 Well Number				
⁷ Propert	•			VACUUM CL		TA EAST UNIT TRACT 11			. 11		1	
	119	Logotion		VACUUM GL	UKIL.	IA LAS	I ONII	IIVACI	44		_=	
	ection Section	Location Township	Range	Lot. Idn	Feet fro	m the	North/Sc	uth Line	Feet from the	East/West line	County	
B B	27	17-S	35-E		9	90 (NO	RTH	2310	EAST	LEA	
		Hole Loc										
or lot no. Section Township						from the North/South Line			Feet from the	East/West line	East/West line County	
В	27	17-S	35-E			990		RTH	2310	EAST	LEA	
		ng Method Coo		Connection Date	15 (C-129 Per	mit Numbe	er 16	C-129 Effective	Date 17 C-1	29 Expiration Dat	
S		P	<u>c</u>	9/1/94								
I. Oil and	Gas T	_				as BOD		21 O/G	22 PO	D ULSTR Location	n	
			ransporter Name and Address			20 POD 21 O/G		21 0/G	and Description			
022628	TEX	AS-NEW M	EXICO P	IPELINE (0.	28071	163	0	N, 27, T-	17-S, R-35	- E	
022020	Ρ.	O. BOX 4	2130						EÁST TANK	BATTERY		
		STON, TE					VIIIX		N 07 T	17 C D 25		
009171		GAS COR		ON	200000	28139	964	V	EAST TANK	17-S, R-35 BATTERY) - L	
		4 PENBROSSA, TEX		52					LAGE TARK			
· 0.01	UDL	.33M, IL/	(A) 1310	<u></u>		2807	164	G	/,			
<u>009171</u>		4	1,			-0 V /	<u>, v , </u>		, .	11		
V. Produce	ed Wat							ion and De	scription			
280716	65	N, 27,	T-17-S	S, R-35-E	EAS	T TANK	BATTI	ERY				
. Well Completion Data		on Data	26 p. 1 p.			27 TD		²⁸ PBTD	29 P	²⁹ Perforations		
²⁵ Spud Da	ite	20	Ready Date			10			1010			
30 Ho	le Sie	•	³¹ Casi	ng & Tubing Siz	ze		32 I	Depth Set		³³ Sacks (Cement	
		1										
1101								<u> </u>				
110												
110												
		a 35 Gas Deliv	∍ry Date	³⁶ Test D	ate	37	Test Len	gth	38 Tbg. Pressi	ure 39	Csg. Pressure	
VI. Well To			ery Date	³⁶ Test D	ate	37	Test Len	gth	38 Tbg. Pressu	ure 39	Csg. Pressure	
/I. Well To	Dil			³⁶ Test De		37	Test Len	gth	38 Tbg. Pressi		Csg. Pressure	
/I. Well To	Dil	35 Gas Delive				37		gth				
VI. Well To 34 Date New C 40 Choke Size 16 I hereby certify complied with and	y that the r	35 Gas Delivo 41 Oil ules of the Oil nformation giv	Conservatio	⁴² Wate	r been		⁴³ Gas	OIL CO	44 AOF		Test Method	
VI. Well To 34 Date New C 40 Choke Size 16 I hereby certify complied with and	y that the r	35 Gas Delivo 41 Oil ules of the Oil nformation giv	Conservatio	⁴² Wate	r been		⁴³ Gas ⁴³ Gas	OIL CO	⁴⁴ AOF ONSERVATIONS NED BY	45	Test Method	
40 Choke Size 50 I hereby certify complied with and he best of my known signature: Printed name:	y that the rid that the ingwledge ar	35 Gas Delivo 41 Oil ules of the Oil nformation giv	Conservatio	⁴² Wate	r been		43 Gas VÄIGIN	OIL CO	A4 AOF ONSERVATIONSED BY	45	Test Method	
40 Choke Size 40 Choke Size Thereby certify complied with and he best of my kno Signature: Printed name: K. R. OBEF	y that the rd that the ingwledge ar	41 Oil ules of the Oil aformation give	Conservatio ven above is t	42 Wate n Division have rue and complet	r been	Approve	43 Gas WRIGH	OIL CO NAL SIG ARY WI ELD REI	44 AOF ONSERVATION NED BY NK P. 11	45	Test Method	
40 Choke Size 40 Choke Size 46 I hereby certify complied with and the best of my kno Signature: Printed name: K. R. OBEF	y that the rd that the ir	41 Oil ules of the Oil aformation give	Conservatio ven above is t	42 Wate n Division have rue and complet	r been te to	Approve	43 Gas WRIGH	OIL CO	44 AOF ONSERVATION NED BY NK P. 11	45	Test Method	