

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NME 856-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator CONSOLIDATED OIL & GAS, INC.		8. Farm or Lease Name Midway State
3. Address of Operator 1860 Lincoln Street, Suite 1100, Denver, Colorado 80295		9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3773' GR; 3784' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work completed April 29, 1985. Moved in and rigged up completion rig. Pulled tubing; plugged well as follows:

1. Dumped 6 sx Class C cement on top of cast iron bridge plug at 8073' (set inside 5½" liner above production perfs at 8688-8856').
2. Pumped salt gel (25 sx per 100 bbls water with 9.5 brine).
3. Pumped 65 sx Class C cement over top of 5½" liner (top of liner at 3868'; bottom of cement at 3883').
4. Pumped salt gel as above.
5. Pumped 50 sx Class C cement across and into 2 perfs at 500' (8-5/8" casing; ½ bbl cement went into formation).
6. Pumped salt gel as above.
7. Cut off 13-3/8" surface casing below ground level. Set 15 sx cement plug at surface.
8. Installed dry hole marker.

A diagram of the well and plugs as set is attached.

Pits have been filled and the location levelled and cleared of junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. T. Stogner, Jr.</u>	TITLE <u>Operations Manager</u>	DATE <u>Nov. 20, 1985</u>
APPROVED BY <u>E. F. Turney</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>DEC 26 1985</u>