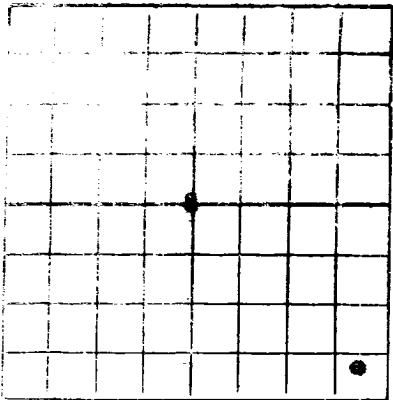


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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions, reports and Regulations of the Commission. Submit in QUINTUPLICATE If State Land subject to Changes

Consolidated Oil & Gas, Inc.

Midway State

(Company or Operator)

(Lease)

Well No. 1-8, in SE 1/4 of SE 1/4, T. 17S, R. 37E, NMPM.

Midway Abo

Lea

County.

Well is 330 feet from South 330 feet from East line

of Section 8 If State Land the Oil and Gas State NM E-8563

Drilling Commenced November 13 1964 December 6 1964

Name of Drilling Contractor Hondo Drilling Company

Address P. O. Box 115, Midland, Texas

Elevation above sea level at Top of Tubing Head 3773' GL The information given is to be kept confidential until

1964

No. 1, from 8688 8856

No. 2, from

No. 3, from

Include data on rate of water inflow and elevation of

No. 1, from

No. 2, from

No. 3, from

No. 4, from

SIZE	WEIGHT PER FOOT	NEW OR USED	ANNUAL	PERFORATIONS	PURPOSE
13"	40	New	304'	Guide	Surface
8-5/8"	32	New	1613'	Float	Intermediate
8-5/8"	24	New	2353'		
5-1/2"	17	New	3099'	Float	8688-8856 Production

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13	304'	300	Pump & Plug		
12	8-5/8"	1613'	300	Pump & Plug		
7-7/8"	5-1/2"	3037-3099'	420	Pump & Plug		

RECORD OF PERFORATION AND STIMULATION

(Record the Process used, Volume of Fluid used, Interval treated or shot.)

Perforated 8688 - 8711 - 8726 - 8734 - 8758 - 8804 - 8818 - 8838 and 8856 with three super dynajets per foot. Acidized with 1000 gallons mud acid.

Result of Production Stimulation

Flowed 17 to 20 BO per hour - no water.

Depth Cleaned Out 3099'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8938 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 11, 1964

OIL WELL: The production during the first 24 hours was 207 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36.40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in Immediately after recovering acid water.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3220	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 4185	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 4985	T. Gr. Wash	T. Mancos
T. San Andres 6587	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 8676	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3220	4185	965	Yates				
4185	4985	800	Queen				
4985	5125	140	San Andres				
5125	6587	1462	Lovington				
6587	8676	2089	Glorieta				
8676	8866	210	Abo Reef				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Consolidated Oil & Gas, Inc.
Name Wayne Rogers

Address 4150 E. Mexico Ave., Denver 22, Colo.
Production Manager
12/30/64