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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12/12/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Midway State Consolidated Oil & Gas, Inc.**

Well No. **1-8**, in **SE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,

(Company or Operator)

**P**

Sec. **8**

T **17S**

R **37E**

NMPM.

**Midway Abo**

Pool

Unit Letter

**Lee**

County. Date Spudded. **11/13/64**

Date Drilling Completed **12/6/64**

Elevation **3735 GL, 3784 KB** Total Depth **8939** PBTD **8900**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay **8675** Name of Prod. Form. **Midway Abo**

PRODUCING INTERVAL **8688, 8711, 8726, 8734, 8758,**

Perforations **8806, 8818, 8839, 8856.**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **8939** Depth \_\_\_\_\_ Tubing **8877**

### OIL WELL TEST -

Natural Prod. Test: **00** bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **134** bbls. oil, **trace** bbls water in **7** hrs, **0** min. Choke Size **3/4**

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1,000 gallons mud acid**

Casing Press. **packer** Tubing Press. **150 psi** Date first new well run to tanks **December 11, 1964**

Oil Transporter **Texas-New Mexico Pipeline Co.**

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

**Consolidated Oil & Gas, Inc.**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Title **Area Superintendent**

Send Communications regarding well to:

Name **Wayne Rogers**

**4150 E. Mexico, Denver, Colorado**