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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-3196

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Continental Oil Company
3. Address of Operator	Box 460, Hobbs, New Mexico
4. Location of Well	UNIT LETTER G LOCATED 2030 FEET FROM THE NEUT. LINE AND 1780 FEET FROM

7. Unit Agreement Name	
8. Farm or Lease Name	Slab H-35
9. Well No.	10
10. Field and Pool, or Wildcat	Wagoner CSA

THE LINE OF SEC. 35 TWP. 17 S RGE. 34 E NMPM	
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15. Date of Completion	6-16-70	16. Date T.D. Reached	7-10-70	17. Date Compl. (Ready to Prod.)	7-10-70	18. Elevations (DF, RKB, RT, GR, etc.)	4022' DF	19. Elev. Casinghead	
20. Total Depth	6750'	21. Plug Back T.D.	6030'	22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	San Andres 4438 - 5850	25. Was Directional Survey Made	
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26. Type Electric and Other Logs Run	GR/CLL from 4150-4900'	27. Was Well Cored	
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.6 + 32.75	1596	15	540	
4 1/2	14.6 + 9.5	6750	6 3/4	1725	
2 7/8	6.4	6750		4 1/2 + 2 7/8 in 2 stages	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1"	4480'	

31. Perforation Record (Interval, size and number)	San Andres 4756, 4762, 4767, - spaced. San Andres 4671, 4681, 4686, 4693, 4698, 4705, 4712, 4716,	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4756, 4762, 4767	Count Spaced 1000' C.C.
		4671 - 4716	6,000 gals. 6X Retrv. Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-10-70		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-15-70	24			32	23	31	720
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold.	Test Witnessed By	Mr. B. K. Rompley
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
W. E. Venable	Adm. Section Chief	7-20-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates. <u>2809</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3726</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>61138</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5852</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Rustler 1519</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Salada 1625</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>9250 5754</u>	T. Penn. "A" _____	T. _____
	<u>Bline, Mrkr, 6546</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUL 1 1970

OIL CONSERVATION COMM.
WELL LOG