CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator	AUTHORIZATION TO T	CONSERVATION COMM ON ST FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 end C-11 Effective 1-1-65 GAS
Continental Oil Compar Address P. O. Box 460, Hobbs, Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	New Mexico 88240	Gas	
II. DESCRIPTION OF WELL AND Lease Name 5737e H-35 Location Unit Letter <u>G</u> ; 203	LEASE Well No. Pool Name, Including 10 Vacuum G 30 Feet From The <u>Noy1</u> h L	Formation Kind of Lease -SA State, Feder Ine and $1750$ Feet From 34E , NMPM, A	al or Fee State B-3196 The Fast.
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil MOHI Pipe Name of Authorized Transporter of Car If well produces oil or liquids, give location of tarks.	TER OF OIL AND NATURAL G		wed copy of this form is to be sent) Box 1073 wed copy of this form is to be sent.
If this production is commingled with IV. COMPLETION DATA Designate Type of Completic Date Speeded Work Starfed. 6-16-70 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6030 Tubing Depth 4480
Periorations	1693, 4698, 4705, 47 TUBING, CASING, ANI CASING & TUBING SIZE 1031, " 4157" 278"	212, 47/6 D CEMENTING RECORD DEPTH SET 1596 6750 6750 4480	SACKS CEMENT   540   1725 5X 1   45 327/2-2 5tayo 5
V. TEST DATA AND REQUEST FC Oll WELL Date First New Oil Run To Tanks 7-8-70 Longth of Test 24 Actual Fred, During Test	DR ALLOWABLE (Test must be a able for this de Date of Test 7-14-70 Tubing Pressure 150 #= Oil-Bhis. 32-	fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif <u>Hydrdulle</u> Pu Casing Pressure Water-Bbls. 31	and must be equal to or exceed top allow- i, etc.) ( Vot P - Choke Size Gas-MOF 23
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitet, back pr.)	Longth of Test Tubing Prossure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (EntE-in)	Gravity of Condensate Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		APPROVED	
ADMINISTRATIVE Supe (Tule NMOCC (5) F1 10.	) `	tests taken on the well in accord All sections of this form court able on new and recompleted well Fill out only Sections I. II. well name or number, or transports	ando with RULE 111. the filled out completely for plicity-

Separate For i completed wells.

JUL : 1 (070 OIL CONSTITUTE LETTER