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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc	8. Farm or Lease Name State H-35
3. Address of Operator P.O. Box 460 - Hobbs, NM 88240	9. Well No. 12
4. Location of Well UNIT LETTER H 2810 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 17S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Vacuum (Glorietta)
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Dea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Open Additional Pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU on 4-1-87. POOH w/rods & pump. G/H w/3 3/4" bit & 4 1/2" csg
scraper to 1210'. POOH. Spot 2.3 bbls 10% acetic acid from 6150'-6000'.
Load 3 1/8" select Fire Hollow Carrier csg gun w/12 gm SSB II charges,
2 spf & 120 phasing. Log intervals 6069'-6128'. Set pke at 6011'. Sewal
well. Acidize Lower Glorietta w/64 bbls 15% HCL-NE-FE acid.
Inhibit 2 hrs at 115° F w/27% mutual solvent. Pump 32 bbls acid
followed w/7 bbls of 9 ppq gelled brine & 1 ppq ungraded rock salt
& internal breaker. Pump 32 bbls acid & flushed w/25 BTFW.
Rel pke & POOH. Set RBP at 6050'. Spot 2 sxs sand on top of RBP.
Spot 1.7 bbls 10% acetic acid w/F/6010'-5900' & POOH. Perf
at 5925'-6008'. Acidize Middle Glorietta w/20 bbls 15% HCL-NE-FE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **DF Finney** TITLE **Administrative Supervisor** DATE **July 1, 1987**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JUL 6 1987**

CONDITIONS OF APPROVAL, IF ANY:
nmoc D(3) 7.0.

State H-35 No. 12

Pg 2

acid. Circulated 24 hrs at 115°F w/2% mutual solvent, 5.3 bbls/min. Pumped 4 bbls of 9 ppg gelled iron salt w/ ungraded rock salt & internal breaker. Pumped 2.5 bbls acid. No direct action, increased salt concentration to 2 ppg. Pumped 24 bbls acid. Flush to bottom w/26 BTFW. Seab. well. Spot 1.7 bbls 10% acetic acid FL 500' to 800'. Perf 24 holes at 5851'-5906'. Load backside. Blast to 1000 psi. Pumped 80 BTFW into lower perms. Clean up Upper Glorietta w/4 bbls 15% HCL-NE-FC acid. Circulated 24 hrs at 115°F w/2% mutual solvent down Hbg. Pumped 27 bbls acid dropping 4 ballsealers every 4 bbls. Flush w/25 BTFW. Seab. well. Rel pkr at 5918'. RBP at 6020'. Pumped 250 BW down CSG to break circ. Pumped 50 BW to circ sand off RBP. Seab. fluid out of Hbg. POCH w/Hbg & RBP. G/H w/2 7/8" SOPMA, SN, Baker B-2 Hbg. a new at 5634' w/12 pts tension. Set SN at 6170'. Place well on production. Work completed on 4-15-87.

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JUL 2 1987

OCB
HOBBS OFFICE