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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.  
APR 3 1964  
New Well  
XXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

4-2-64

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State N-35, Well No. 12, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H Sec. 35, T17S, R. 34E, NMPM., Vacuum Glorieta Pool  
Unit Letter

Loc

County. Date Spudded 3-9-64

Date Drilling Completed 3-24-64

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4018 DF

Total Depth 6245

PBTD -

Top Oil/Gas Pay 5934

Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 5934, 5952, 5970, 5986, 5989, 6094,

Perforations 6096, & 6099' w/1 JSPE

Open Hole - Depth Casing Shoe 1/2 @ 6245 Tubing 5925

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 89 bbls. oil, 1 bbls. water in 19 hrs, min. Size 13/64" Choke

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perms 6094-6099 w/1000 gals. 15% LSTNE acid, \*

Casing Press. Pkr Tubing Press. 250 Date first new oil run to tanks 3-29-64

Oil Transporter Magnolia Pine Line Company, Midland, Texas

Gas Transporter Phillins Petroleum Company, Odessa, Texas

Remarks: \* Treated perms 5934-5989 w/2000 gals. acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

NMOCC (5) SLO ABS

By: (Signature)

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, New Mexico

HOBBS OFFICE O. C. C.  
APR 3 10 27 AM '64

# CONTINENTAL OIL COMPANY

## DEVIATION SURVEYS - STATE 10-35 NO. 12

<u>Depth</u>	<u>Degree</u>	<u>Depth</u>	<u>Degree</u>
320	1/2	4,142	1
670	3/4	4,451	1 1/2
1,360	1/2	4,880	1/2
1,642	1/2	5,170	1 1/4
2,495	2 1/4	5,455	1/2
2,682	2 1/4	5,617	1/2
3,140	1 3/4	5,856	1/4
3,514	1	6,206	1 1/4
5,322	1/2		

*Robert Gault III*  
ROBERT GAULT III  
Staff Supervisor

Subscribed and sworn to before me, a Notary Public,  
in and for Lea County, New Mexico, this 2nd day of April, 1964.

*John E. Roche*

My Commission Expires: 11-16-64

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