

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30 025 20673 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | B-1838 |
| 7. Lease Name or Unit Agreement Name | VACUUM GLORIETA WEST UNIT |
| 8. Well No. | 8 |
| 9. Pool Name or Wildcat | VACUUM GLORIETA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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| SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC |
| 3. Address of Operator | 205 E. Bender, HOBBS, NM 88240 |
| 4. Well Location | Unit Letter <u>O</u> : <u>510</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/24/97-7/14/97

1. MIRU Dawson pulling unit. TOH with rods and pump. Installed BOP. Tbg Parted @ 256'.
2. Fished Tbg and layed the string. TIH w/ 3 7/8 Bit on 2 3/8 tbg to 4000'. SDFN
3. Tagged CIBP @ 6079'. Layed rods string. SDFN
4. Drilled CIBP @ 6079'-6081'. Cleaned out to 6398'. (New PBTD)
5. Swabbed recovered a trace of oil. SDFN
6. Swabbed, recovered 3 BBIs.
7. Riggged-up Schlumberger ran CBL form 6383' to 4900'. Perforated 4 1/2 casing w/ 2JSPF 6018'-6030', 6050'-6120'. TIH w/ 4/12' RBP and Pkr on 2 3/8 tbg. Set RBP @ 6139' and Pkr @ 6042'. SDFN
8. Acidized 4 1/2 Csg 6018'-6120' w/ 7000 gals 20% NEFE and 2000 # rock salt and 74-Ball sealers. (Max-2240 PSI and AIR-2.9 BPM). SDFN
9. Swabbed recovered 15%-20% oil cut. SDFN
10. Swabbed recovered 10%-20% oil cut. SDFN
11. Swabbed recovered 15%-25% oil cut. SDFN
12. TOH w/ pkr and tbg. TIH w/retrieving tool on tbg. TOH w/ RBP. SDFN
13. Layed down workstring. SDFN
14. Ran production equipment.

OPT 8/1/97 POB BO-51 BW-169 MCF-3

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/2/97
TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE 10/1/97

CONDITIONS OF APPROVAL, IF ANY: