

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 20673
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1838
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 8
9. Pool Name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter O : 510 Feet From The SOUTH Line and 1980 Feet From The EAST Line  
Section 24 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/24/97-7/14/97

- MIRU Dawson pulling unit. TOH with rods and pump. Installed BOP. Tbg Parted @ 256'.
- Fished Tbg and layed the string. TIH w/ 3 7/8 Bit on 2 3/8 tbg to 4000'. SDFN
- Tagged CIBP @ 6079'. Layed rods string. SDFN
- Drilled CIBP @ 6079'-6081'. Cleaned out to 6398', (New PBTD)
- Swabbed recovered a trace of oil. SDFN
- Swabbed, recovered 3 BBIs.
- Rigged-up Schlumberger ran CBL form 6383' to 4900'. Perforated 4 1/2 casing w/ 2JSPF 6018'-6030', 6050'-6120'. TIH w/ 4/12/ RBP and Pkr on 2 3/8 tbg. Set RBP @ 6139' and Pkr @ 6042'. SDFN
- Acidized 4 1/2 Csg 6018'-6120' w/ 7000 gals 20% NEFE and 2000 # rock salt and 74-Ball sealers. (Max-2240 PSI and AIR-2.9 BPM). SDFN
- Swabbed recovered 15%-20% oil cut. SDFN
- Swabbed recovered 10%-20% oil cut. SDFN
- Swabbed recovered 15%-25% oil cut. SDFN
- TOH w/ pkr and tbg. TIH w/retrieving tool on tbg. TOH w/ RBP. SDFN
- Layed down workstring. SDFN
- Ran production equipment .

OPT 8/1/97 POB BO-51 BW-169 MCF-3  
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/2/97

TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/1/1997

CONDITIONS OF APPROVAL, IF ANY: