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Section _24 Township17-S Rango _34-E NMPM	4. Well Location	VACUUM GLORIETA
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING CASING PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONNENT PLUG AND ABANDONNENT 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. MRU Dawson pulling unit. TOH with rods and pump. Inspect rods for piting, wear. Deta, while pulling out of hole. Regues tubing as needed. 2. Clinital BOP. TOH with 236° tubing. Tuboscope 2:38° tubing while running OLOut of Dribe. Regues tubing as needed. 3. OTH with roll and 2:36° tubing. Clean ut 4:12° casing to PBTD at 6072°. Drill out DCIBP at 6072°. Push CIBP to 6500°. Clean out casing to 6175°. 1. AIRG up writeine services. Perforate 4:12° casing to interval 6016-6030°, and 0. 6000 -6120°. Perforation should be 24° diameter with 18° penetration charges. Shots Dishould be fired at 2 jspf and 120° phasing. Rig down writeine 5. OTH with roll packer. Move uphole. Set RBP at 6040° and treating packer and - 40° talipipe, on 2:36° tubing. OPressure test tubing to 4000 psi while running in hole. Set RBP at 61600° and eating packer. Move downhole with RBP and set at ~ 6150°. Re-set Direating packer at 5585°. 1. OLOR desase RBP and treating packer. Move downhole with RBP at estars in accoracing to attachment. 1. OLOR desase RBP and treating packer. Move downhole with RBP at estars in 2:0586° respectively	Check Appropriate Box to Indicate Nature of Notice, Repo	rt, or Other Data
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1.MRU Dawson pulling unit. TOH with rods and pump. Inspect rods for pitting, wear, Detc. while pulling out of hole. Rig up swabbing equipment. Swab well for 1 day Direcording protropost fluid levels, run volumes, taking samples, and recording oil out. 2.Dinatal BOP. TOH with -23/8° Lubing. Tubescore 2-3/8° Lubing while running DDout of Dhole. Replace Lubing as needed. 3.DTH with 2-3/8° Lubing. Clean out 4-1/2′ casing on interval 6018-6030′, and 1.MRU privilene services. Perforate 4-1/2′ casing on interval 6018-6030′, and DB050/54120. Perforations should be 2-4′ diameter with 18° penetration charges. Shots Dshould be fired at 2 jspf and 120° phasing. Rig down wireline company. 5.DTH with APE and ball catcher, treating packer, and - 40′ talipipe, on 2-3/8′ tubing. DPressure test tubing to 4000 psi while running in hole. Set RBP at 650′ and treating packer at 05965′ respectively. 9.DAdd stimulae perforations with 5000 gallons 20% HOL + 420 laselers in accordance with attachment. 8.DRelease RBP and treating packer. Move downhole with RBP and set - 6150°. Re-set Dtreating packer at 5985′. 10.Delease RBP and treating packer. Move downhole with RBP and set - 6150°. Re-set Dtreating packer at 5985′. 10.Delease RBP and treating packer. Move downhole with RBP and set - 6150°. Re-set Dtreating packer at 5985′. 10.Delease RBP and treating packer. Move downhole with RBP and set - 6150°. Re-set Dtreating packer at 5985′.		
1 MRU Dawson pulling unit. TOH with rods and pump. Inspect rods for pitting, wear, Detc. while pulling out of hole. Rig up swabbing equipment. Swab well for 1 day Drecording prior/post fluid levels, run volumes, taking samples, and recording oil cut. 2.Dintatil BDP. TOH with 230° tubing. Tuboscope 230° tubing while running Dout of Dhole. Replace tubing as needed. 3.Diff with diff bit on 230° tubing with drill bit. 4.Rig up witeline services. Perforate 4.1/2° casing to interval 6018° 6030°, and De050° 6120°. Perforations should be 24° diameter with 18° penetration charges. Shots Dshould be fired at 2 jspf and 120° phasing. Rig down wireline company. 5.DTH with RBP and ball catcher, treating packer, and ~ 40' talipipe, on 2-3/8° tubing. DPressure test tubing to 4000 psi while running in hole. Set RBP at 61Cd and treating Dpacker at 6040°. 6.Doad backide with produced VGWU water if possible. 7.DAd stimulate perforations with 5000 galons 20% HCL + ball sealers + rock salt in Daccordance with attachment. 8.DRelease RBP and treating packer. Move downhole with RBP at 640° and treating packer at D5965° respectively. 9.DAdd stimulate perforations with 5000 galons 20% HCL + 42 ball sealers in accordance blo attachment. 10.DRelease RBP and treating packer. Move downhole with RBP and set at ~ 6150°. Re-set Ditreating packer at 5985°. 11.DRelease RBP and treating packer. TOH with RBP, treating packer, and 2-3/8° tubing. 12.DRelease RBP and treating tacker. TOH with RBP, treating packer, and 2-3/8° tubing. 13.DTH with antificial ift equipument according to attachment.		
SIGNATURE Darrell J. Carriger DATE 6/18/97 TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426 CRIDINAL SIGNCE DAY OFFICE WILLIAWS DISTRICT I SUPERVISOR APPROVED BY DATE APPROVED BY	 1.MIRU Dawson pulling unit. TOH with rods and pump. Inspect rods for pitting, wear, □etc. while pulling of for 1 day □recording prior/post fluid levels, run volumes, taking samples, and recording oil cut. 2.□Install BOP. TOH with 2-3/8" tubing. Tuboscope 2-3/8" tubing while running □out of □hole. Replace 3.□TIH with drill bit on 2-3/8" tubing. Clean out 4-1/2" casing to PBTD at 6072'. Drill out □CIBP at 6072'. TOH with 2-3/8" tubing with drill bit. 4.□Rig up wireline services. Perforate 4-1/2" casing on interval 6018'-6030', and □6050'-6120'. Perforations should be .24" diameter with 18" penetration charges. Shots □should be fired company. 5.□TIH with RBP and ball catcher, treating packer, and ~ 40' tailpipe, on 2-3/8" tubing. □Pressure test tubi 6150' and treating □packer at 6040'. 6.□Load backside with produced VGWU water if possible. 7.□Acid stimulate perforations with 5000 gallons 20% HCL + ball sealers + rock salt in □accordance with a 8.□Release RBP and treating packer. Move uphole. Set RBP at 6040' and treating packer at □5985' respe 9.□Acid stimulate perforations with 2000 gallons 20% HCL + 42 ball sealers in accorcance □to attachment. 10.□Release RBP and treating packer. Move downhole with RBP and set at ~ 6150'. Re-set □treating packer. 10.□Release RBP and treating packer. TOH with RBP, treating packer, and 2-3/8" tubing. 	e tubing as needed. Push CIBP to 6300'. Clean out casing to 6175'. at 2 jspf and 120° phasing. Rig down wireline ing to 4000 psi while running in hole. Set RBP at ttachment. ectively.
APPROVED BYTITLEDATEDATEDATE	SIGNATURE	Telephone No. 397-0426
		DATE
	CONDITIONS OF APPROVAL, IF ANY:	