

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 20673
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1838
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	8
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter O : 510 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 24 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Dawson pulling unit. TOH with rods and pump. Inspect rods for pitting, wear, etc. while pulling out of hole. Rig up swabbing equipment. Swab well for 1 day. Record prior/post fluid levels, run volumes, taking samples, and recording oil cut.
2. Install BOP. TOH with 2-3/8" tubing. Tuboscope 2-3/8" tubing while running. Out of hole. Replace tubing as needed.
3. TIH with drill bit on 2-3/8" tubing. Clean out 4-1/2" casing to PBTD at 6072'. Drill out CIBP at 6072'. Push CIBP to 6300'. Clean out casing to 6175'. TOH with 2-3/8" tubing with drill bit.
4. Rig up wireline services. Perforate 4-1/2" casing on interval 6018'-6030', and 6050'-6120'. Perforations should be .24" diameter with 18" penetration charges. Shots should be fired at 2 jspf and 120° phasing. Rig down wireline company.
5. TIH with RBP and ball catcher, treating packer, and ~ 40' tailpipe, on 2-3/8" tubing. Pressure test tubing to 4000 psi while running in hole. Set RBP at 6150' and treating packer at 6040'.
6. Load backside with produced VGWU water if possible.
7. Acid stimulate perforations with 5000 gallons 20% HCL + ball sealers + rock salt in accordance with attachment.
8. Release RBP and treating packer. Move uphole. Set RBP at 6040' and treating packer at 5985' respectively.
9. Acid stimulate perforations with 2000 gallons 20% HCL + 42 ball sealers in accordance to attachment.
10. Release RBP and treating packer. Move downhole with RBP and set at ~ 6150'. Re-set treating packer at 5985'.
11. Swab back load (~ 200 bbls) taking samples and recording oil cut.
12. Release RBP and treating packer. TOH with RBP, treating packer, and 2-3/8" tubing.
13. TIH with artificial lift equipment according to attachment.
14. Return well to production and place on test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Prod. Engineer

DATE 6/18/97

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE 6/25/97

CONDITIONS OF APPROVAL, IF ANY: