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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1838
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum (Glorietta)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mallard Exploration, Inc.
3. Address of Operator 200 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 810 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17S RANGE 34E NMPM.
15. Elevation (Show whether D.F., RT, GR, etc.) 4016.8 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following is the plugging procedure to be used in the abandonment of the State "A" No. 2:

1. Pull pump and rods.
2. Circulate hole with 9.5 ppg mud.
3. Set cast iron bridge plug at 6030' and dump 35' cement on top.
4. Shoot off 4-1/2" casing at 2100' and circulate hole with 9.5 ppg mud.
5. Spot a 100' cement plug in the casing stub. (Top of the salt logged at 2100').
6. Spot a 100' cement plug in and out of the 8-5/8" surface casing at 1665'.
7. Lay down remainder of 4-1/2" casing.
8. Spot 10 sack cement plug at the surface with well marker.
9. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne A. Munson TITLE Production Superintendent DATE January 9, 1973
Wayne A. Munson by
Patricia Swindle, Secretary
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 10/11/73
CONDITIONS OF APPROVAL, IF ANY: