

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum (Glorieta)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mallard Petroleum, Inc.
3. Address of Operator 1206 V & J Tower, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 510 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4016.8' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-69 - Well pumping on test. Well making approximately 15 BOPD and 85 BWP.
5-9-69
5-10-69 Squeezed perms. 6076-6086 with 100 sacks. Reversed out 50 sacks. WOC 12 hrs.
5-11-69 Reperforated 6061-6070, 2 shots per ft. Swabbed 3 hrs., well swabbed dry.
Acidized perms. 6061-6070 with 500 gals. 15% acid.
5-12-69 Swab testing
5-13-69 Put well back on pump. Testing
5-28-69 Squeezed perforations 6061-6070 with 50 sacks Incor Latex. 25 sacks in formation.
Reversed out 25 sacks. WOC 12 hrs.
5-30-69 Perf. 6098' 2 shots. Acidized with 500 gals.
5-31-69 Squeezed perms. 6098- with 50 sacks Latex. Reversed out 20 sacks. WOC 12 hrs.
6-1-69 Sand drilled at 6084, 6078, ran tubing.
6-2-69 Swab testing.
6-3-69 Acidized with 250 gals. 15%
6-4-69 -
11-12-69 Put well on pump - testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Production Superintendent**

DATE **12-1-69**

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1969

11-12-69 Set C.I. bridge plug at 6072'. Perf. from 6062-6070. Acidized with 250 gals.

11-14-69 Swab tested - reacidized with 500 gals. 28%.

11-15-69 Swab tested and put well on pump.

11-21-69 Potential test, - 19 BO and No. water, 42 MCF
T.D. 7014', PBTD 6072'.