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III.

IV.

Production Superintendent

November 21, 1969

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISS.

Form C-104

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NAT	Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE	
OIL	TURAL GAS
TRANCROPTER	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	
Operator	
Mallard Petroleum, Inc.	
Address	
1206 V & J Tower, Midland, Texas 79701	
	plain) Request temporary
	ng authority. Well to be
	d with State "A" #1
Change in Ownership Casinghead Gas X Condensate	
f change of ownership give name	
and address of previous owner	
DESCRIPTION OF WELL AND LEASE	
	nd of Lease No.
State "A" 2 North Vacuum (Glorieta) sto	te, Federal or Fee State B-1838
Location	7 1030
Unit Letter 0; 510 Feet From The South Line and 1980 F	eet From The <u>East</u>
Line of Section 24 Township 17-S Range 34-E , NMPM,	Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil [X] or Condensate [ ] Address (Give address to w.)	hich approved copy of this form is to be sent)
	• •
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to with	exas 75221, Attn: D.C. Kennedy hich approved copy of this form is to be sent)
	New Mexico 88212
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?	When
give location of tanks.  J 24 17-S 34-E Yes	i
f this production is commingled with that from any other lease or pool, give commingling order nur	mher:
COMPLETION DATA	
Designate Type of Completion - (X)	Deepen Plug Back Same Res'v. Diff. Res'v.
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	P.B.T.D.
3-22-69	6072 Tubing Depth
4016.8' KB Glorieta 6062'	6058'
Perforations	Depth Casing Shoe
6062-6070' - 2 shots/ft.	6877 <b>'</b>
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
12-1/4" 8-5/8" 1665'	700
7-7/8" 4-1/2" 6877'	900
	f load oil and must be equal to or exceed top allow-
OII. WELL able for this depth or be for full 24 hours)	•
OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pu	•
DIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  11-16-69  11-21-69  Pump	mp, gas lift, etc.)
DIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  Casing Pressure	•
DIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  Casing Pressure	mp, gas lift, etc.)
DIL WELL  Date First New Oil Run To Tanks  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Date for this depth or be for full 24 hours)  Producing Method (Flow, pu  Pump  Casing Pressure  17#	Choke Size  - Gas-MCF
Date First New Oil Run To Tanks  Date of Test  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Actual Prod. During Test  Date of Test  Date of Test  11-21-69  Pump  Casing Pressure  Casing Pressure  17#  Water-Bbls.	Choke Size
DII. WELL  Date First New Oil Run To Tanks  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Oil-Bbls.  19  O  Date for this depth or be for full 24 hours)  Producing Method (Flow, pu. Pump  Casing Pressure  17#  Actual Prod. During Test  Oil-Bbls.  19  O  GAS WELL	Choke Size  Gas-MCF
DII. WELL  Date First New Oil Run To Tanks  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Oil-Bbls.  19  O  Date for this depth or be for full 24 hours)  Producing Method (Flow, pu. Pump  Casing Pressure  17#  Actual Prod. During Test  Oil-Bbls.  19  O  GAS WELL	Choke Size  Gas-MCF
Date First New Oil Run To Tanks  Date of Test  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Date of Test  Oil-Bbls.  19  Casing Pressure  Oil-Bbls.  Date of Test  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Actual Prod. During Test  Oil-Bbls.  Dilate First New Oil Run To Tanks  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Oil-Bbls.  Oil-Bbls.  Dilate First New Oil Run To Tanks  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Oil-Bbls.  Dilate First New Oil Run To Tanks  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Oil-Bbls.  Dilate First New Oil Run To Tanks  Date of Test  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Oil-Bbls.  Dilate First New Oil Run To Tanks  Date of Test  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Oil-Bbls.  Dilate First New Oil Run To Tanks  Date of Test  Date of Test	Choke Size  Gas-MCF  42  Gravity of Condensate
Date First New Oil Run To Tanks  Date of Test  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Actual Prod. Test-MCF/D  Date of Test  Date of Test  Date of Test  Producing Method (Flow, purple)  Pump  Casing Pressure  17#  Actual Prod. During Test  Oil-Bbls.  19  O  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  42  Gravity of Condensate
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Dil-Bbls.  19  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Dil-Bbls.  19  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  42  Gravity of Condensate
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Date of Test  Tubing Pressure  Casing Pressure  17#  Actual Prod. During Test  Dength of Test  Dength of Test  Dil-Bbls.  19  Casing Pressure  Dil-Bbls.  Dength of Test  Dil-Bbls.  Dength of Test  Dil-Bbls.  Dength of Test  Dil-Bbls.  Casing Pressure (Shut-in)  Dength of Test	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Dil-Bbls.  19  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Carrell Conservation  Carrell Conservation  APPROVED	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, put  11-16-69  Length of Test  Tubing Pressure  24 hrs.  Actual Prod. During Test  Date of Test  Tubing Pressure  Casing Pressure  17#  Actual Prod. During Test  Dength of Test  Dength of Test  Dil-Bbls.  19  Casing Pressure  Dil-Bbls.  Dength of Test  Dil-Bbls.  Dength of Test  Dil-Bbls.  Dength of Test  Dil-Bbls.  Casing Pressure (Shut-in)  Dength of Test	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size
DIL WELL  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pu  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Oil-Bbls.  19  CAS WELL  Actual Prod. Test-MCF/D  Length of Test  Diling Pressure  (Shut-in)  CERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size
DIL. WELL  Date First New Cil Run To Tanks  Date of Test  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Dil-Bbis.  19  CASTIFICATE OF COMPLIANCE  Date of Test  Date of Test  Producing Method (Flow, purple of Test)  Pump  Casing Pressure  Casing Pressure  17#  Water-Bbis.  0  Casing Pressure  17#  Eblis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size  ISERVATION COMMISSION  19
DIL WELL  Date First New Oil Run To Tanks  Date of Test  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Dil-Bbls.  19  Casing Pressure  Oil-Bbls.  19  Casing Pressure (Shut-in)	Gas-MCF 42  Gravity of Condensate  Choke Size  Choke Size  SERVATION COMMISSION  19  filed in compliance with RULE 1104.
Date First New Cil Run To Tanks Date of Test Date First New Cil Run To Tanks  11-16-69  Length of Test  24 hrs.  Actual Prod. During Test  Dil-Bbls.  19  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Dil-Bbls.  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Title  This form is to be If this is a request	Choke Size  Gas-MCF  42  Gravity of Condensate  Choke Size  ISERVATION COMMISSION  19

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.