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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1838	

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 1. TYPE OF COMPLETION
 NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ re-entry

2. Name of Operator

Mallard Petroleum, Inc.

3. Address of Operator

1206 V & J Tower, Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 510 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 24 TWP. 17-S RGE. 34-E NMPM

15. Date Spudded

3-22-69

16. Date T.D. Reached

11-12-69

17. Date Compl. (Ready to Prod.)

11-15-69

18. Elevations (DF, RKB, RT, GR, etc.)

4016.8' KB

19. Elev. Casinghead

20. Total Depth

7014'

21. Plug Back T.D.

6072'

22. If Multiple Compl., How Many

1

23. Intervals Drilled By

Rotary

Rotary Tools

Cable Tools

24. Interval(s) of this completion - Top, Bottom, Name

6062-6070 - Glorieta

25. Type Electric and Other Logs Run

none

25. Was Directional Survey Made

No

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1665'	12-1/4"	700 sacks	none
4-1/2"	11.6#	6877'	7-7/8"	900 sacks	none

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6058'	-

31. Perforation Record (Interval, size and number)

6062-6070 - 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6062-6070	750 gals. acid - 28%

33.

PRODUCTION

Date First Production

11-16-69

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-69	24	-		19	42	0	800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	17#		19	42	0	36.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

A. I. Whitley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. I. Whitley TITLE Production Superintendent DATE 11-21-69

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.