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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1838	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Mallard Petroleum, Inc.
3. Address of Operator
1206 V & J Tower, Midland, Texas 79701
4. Location of Well
UNIT LETTER 0, 510 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4016.8' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-11-69 Pulled rods and tubing, installed BOP. Ran 180 jts. 2-3/8" tubing, set full bore packer at 5677', squeezed perfs. 6076-6086' with 100 sacks Incor with 3/4 of 1% CFR2. Max. squeeze 3500#, 35 sacks in formation, reversed 22 sacks. 416' cement to drill. Pulled tubing and packer - shut down - WOC
- 4-12-69 Ran tubing with 3-7/8" bit and Baker scraper, drilled cement from 5677-6018'. 341' cement drilled. 68 ft. to drill.
- 4-13-69 Drilled out cement to 6088'. Circulated well clean. Tested perfs to 1500# - okay. Displaced water with oil. Perf with Western Co. from 6076-6086'. Ran 193 jts. tubing with Baker R-2 packer set at 6000 ft., tubing at 6093'. Acidized with 500 gals. 15% - swabbed dry.
- 4-15-69 Reacidized perfs. 6076-86 with 2000 gals. 15% acid.
- 4-16-69 Placed well on pump. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter Olson Jr. TITLE Vice-President DATE April 28, 1969

APPROVED BY [Signature] TITLE [Signature] DATE April 28, 1969

CONDITIONS OF APPROVAL, IF ANY: