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SINCLAIR OIL CORPORATION

Name of Company Sinclair Oil & Gas Company				Address Box 1920, Hobbs, New Mexico			
Lease State I	Well No. 3	Unit Letter 0	Section 24	Township 17S	Range 34E		
Date Work Performed 12-15-62 - 3-14-63	Pool Wildcat			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Run logs, perforate and treat

Detailed account of work done, nature and quantity of materials used, and results obtained.

12-15-62 Spudded at 3:00 PM - Carper Drilling Company
 12-17-62 Ran 1665' of 8-5/8" OD 24# J-55 casing set at 1665' and cemented with 700 sacks cement (600 sacks 50-50 posmix plus 4% gel and 100 sacks 50-50 posmix plus 2% gel) Cement circulated. WOC 24 hrs. Pressured 8-5/8" OD casing at 1000# for 30 minutes. Tested OK.
 1-13-63 Drilled to 7014' total depth. Ran Gamma Ray Sonic, Laterlog and Microlaterlog.
 1-22-63 Ran 6877' 4 1/2" OD 11.60# J-55 casing and set at 6877'. Cemented with 900 sacks cement (700 sacks Posmix plus 6% gel and 200 sacks Posmix plus 2% gel). WOC 24 hrs. Pressured 4 1/2" casing to 1000# for 30 minutes. Tested OK. Ran temperature survey and found top of cement at 2690'. Ran Isotron log on interval 4450 to 6832'.
 2-2-63 Perforated with 1 jet hole at 6725, 6732, 6740, 6764, 6774, 6775, 6782, 6799 and 6803'. Treated perforations with 3000 gals. XM-38 acid plus 9 ball sealers. Max. press. 4400#.
 2-5-64 Set bridge plug at 6710 and capped plug with 12' of cement. Perforated with 1 jet
 (Continued on back)

Witnessed by	Position	Company Drilling & Exploration Co., Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name Fred Burns
title	Position District Superintendent
te	Company Sinclair Oil & Gas Company

(Continued from reverse side)

hole at 6435, 6437, 6447, 6503, 6559, 6570, 6585, 6589, 6601, 6606, 6619, 6646, 6664, 6672, 6675 and 6681'. Treated perforations 6435 - 6681' with 3000 gal. IM-38 acid and 15 ball sealers. Max. press. 4800# at 3BPM. Also treated with 10,000# sand and 20,000 gal. refined oil. Press. 5000# at 16.3 BPM

2-27-63 Ran 6468' tubing with bull plug packer set at 6468'. Test perforations 6435-47'.

3-14-64 Swabbed perforations 6435-47' 54 bbls. fluid, estimated 10% oil in 8 hrs.
Well shut in - Held for future development.

This well was previously operated by Drilling & Exploration Company, Inc. and has been acquired by Sinclair Oil & Gas Company effective October 1, 1963.