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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

I.

Operator FEATHERSTONE DEVELOPMENT CORP.	
Address 1717 W. Second St., Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☒	Coalinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) Plug back: Re-complete.

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sun State	Well No. 1	Pool Name, including Formation R-5838 Vacuum Grayburg San Andres	Kind of Lease State, XXXXXXXX	Lease No. B-228
Location				
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West
Line of Section 19	Township 17 S	Range 36 E	, NMJM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19
	Twp. 17 S	Rge. 36 E
	Is gas actually connected? Yes	When 1964

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'ty. ☐	Fill, B ☐
Date Spudded 3-16-64	Date Compl. Ready to Prod. 4-11-64		Total Depth 8882		P.B.T.D. 5200 ft.			
Elevations (DF, RKB, RT, GR, etc.) GR. 3895	Name of Producing Formation Vacuum Grayburg San Andres		Top Oil/Gas Pay 4650		Tubing Depth 4660 ft.			
Perforations 1 - JSPF 4650 - 4664					Depth Casing Shoe 8877			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8		355 Ft.		250 Sx.			
11"	8-5/8		3292 Ft.		200 Sx.			
7-7/8"	5-1/2"		8877		750 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-18-78	Date of Test 8-18-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hour	Tubing Pressure 20#	Casing Pressure 20#	Choke Size None
Actual Prod. During Test 184	Oil - Bbls. 66	Water - Bbls. 118 Water	Gas - MCF Unable to Test

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puck, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. V. Fletcher
(Signature)

AGENT

(Title)

8-24-78

(Date)

OIL CONSERVATION COMMISSION

AUG 28 1978

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dry well, this form must be accompanied by a tabulation of the dry tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for this or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of com

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AUG 25 1978

OIL CONSERVATION COMM.
WASHINGTON, D. C.