WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Date)    THERRITOR DEVELOPMENT CORP. SUB-STATEB-228[Well No. 1  in. SW  JW    2  (Company or Operation)  175  g. Sea  NMPM.  Vacuum-Abo  P    2  image  Sea  NMPM.  Vacuum-Abo  P  P    1  175  g. Sea  NMPM.  Vacuum-Abo  P    1  Image  Sea  NMPM.  Vacuum-Abo  P    1  Image  Sea  Sea  P  Sea  P    1  Image  Sea  Sea  Sea State Sta	HUMBER OF COP			NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico
This form that be submitted by the operator before an initial allowable will be assigned effective of any completed of the case of an oil well when new oils ad a signed effective 7:00 A. Mo date of completion or recompletion, provided this form is field during cales month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oils ad ered into the stock tanks. Ga: must be reported on 15.025 pia at 60° Fahrenbeit.  Reaveal., Here Y Here 20 A APT11 14, (Pase)    WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Damps or Operator)  (Damps or Operator)    It compares or Operator  T 176  R 355  NMPM, Vacuum-Abo  FU    WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Damps or Operator)  (Damps or Operator)  T 176  R 355    Image of Dark Tage  T 176  R 355  NMPM, Vacuum-Abo  P    Image of Dark Tage  T 176  R 355  NMPM, Vacuum-Abo  P    Image of Dark Tage  T 176  R 355  NMPM, Vacuum-Abo  P    Image of Dark Tage  T 176  R 357  S 764  R 3500 & 879 T. 8774, 8750 & 879 J. 8705 & 879 T. 8774, 8750 & 879 J. 8705 & 879 T. 8774, 8750 & 879 J. 8705 & 879 T. 8774, 8750 & 879 J. 8705 & 879 J.	LAND OFFICE	1 2 12	· · · ·	REQUEST FOR (OIL) - (GAS) ALLOW ARLE
Form C-104 is to be submitted in QLADRUPLICATE to the same District Office to which Form C-104 was sent The all able will be assigned effective 7.09 A.M. on date of completion or recompletion, provided this form C-104 was sent The all able will be assigned effective 7.09 A.M. on date of completion or recompletion, provided this form C-104 was sent The all able will be assigned effective 7.09 A.M. on date of completion of the shall be that due in the case of an oil well when new oils d ered into the stock tanks. Gat must be reported on 15.025 pia at 60° Fahrenheit.  The all well is do    WE ARE HEREBY REQUESTING AN ALLOWABLE FON A WELL KNOWN AS: THERESTONE DEVELOPHENT CORP. SUB-STATEB-220[Well No. 1 (Company or Opergori) T 175 R 355 NMPM. Vacuum-Abo  Is well as the prillips combanes 4-7-64 be all to be prillips combanes 4-7-64 be all to be prillips combanes 4-7-64 be all to be all to be prillips combanes 4-7-64 be all to prill as the form C-107 ment of the prillips combanes 4-7-64 be all to prill as the form C-107 ment of the prillips combanes 4-7-64 be all to prillips and 6823 be all to prillips combanes 4-7-64 be all to prillips and 6824 be all to prillips 2.000 be all to prillips 2.000 be first and 6824 be all to prillips 2.000 be all to the prillips 2.000 be all to the prillips 2.000 be all to the prillips 2.000 consets 2.000 consets 2.000 consets 2.000 consets 2.000 consets 2.000 consets 2				APR 15 10 110 Resempletion
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  in. SW  HW    IMAGE ORP.  SUB-STATEB-226[Well No. 1  in. SW  HW    IMAGE ORP.  SUB-STATEB-226[Well No. 1  in. SW  HW    Image of DevelopMent CORP.  SUB-STATEB-226[Well No. 1  in. SW  HW    Image of DevelopMent Correction  See State of the DevelopMent Abo  Image of Prod. Form.	able will b month of	H is to be s e assigned completion	ubmitted in effective 7:0 or recompl	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow O A.M. on date of completion or recompletion, provided this form is filed during calenda letion. The completion date shall be that date in the case of an oil well when new oil is deli ist be reported on 15.025 psia at 60° Fahrenheit. Roswell, New Mexico April 14,1
B  Compare Value  Vacuum	WE ARE	HEREBY E Devki	REQUEST	ING AN ALLOWARIE FOR A WELL KNOWN AC.
Lea  County. Date Spydded  3-16-64  The Brilling Completed  4-7-64    Please indicate location:  D  C  B  A  68354*GLV    D  C  B  A  Formation 3007 DF  Total Depth 8682*(G_m) perp 8835*GLV    D  C  B  A  Formation 3007 DF  Total Depth 8682*(G_m) perp 8835*GLV    D  C  B  A  Formation 3007 DF  Total Depth 8632*(G_m) perp 8835*GLV    D  D  D  C  B  A  Formation 3007 DF  Formation 3007    D  C  B  A  Formation 3007  Formation 3007  Formation 3007  Formation 3007    E  P  G  H  Formation 3007  Formation 3007  Formation 3007  Formation 3007    E  P  G  H  Formation 3007  Formation 300	C K	ompany or C Se	Dperator) 19	17S DIG Vacuum-Abo
D  G  B  A    D  G  B  A    PODUCING INTERVAL  Gasta Sht - Go dismeter B 373,8757,8764    PODUCING INTERVAL  GTT, 8787,8790,8797,8788,8800,8801,8811    PODUCING INTERVAL  GTT, 8787,8790,8797,8788,8800,8801,8811    Perforations  8813,8822, and 8826    Open Hole  Casing Shee    Casing Shee  Beth 8700*fr    OIL WELL TEST  Natural Prod. Test:    M  N  O    M  N  O    P  GAS WELL TEST    Natural Prod. Test:  bbls.oil, No    Dodd OI used):  360    Dodd OI used):  360    Dodd OI used):  360    Dodd OI used):  360    Dodd OI testing (pitot, back pressure, etc.):  Choke Size    Natural Prod. Test:  MCF/Day; Hours flowed    Choke Size  Method of Testing:    B-5/8  3292 * 200    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an anoli    Casing Pkr  Tubing200 / Date first new    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an anol	Lea	·····		
E  F  G  H    Perforations  6813,6822, Depth Casing Snoe  26822, Depth Casing Snoe  Depth Bis water in Dubis water in Diss  Depth Agroup  Agroup    L  K  J  I  Diss  Depth Casing Snoe  B882,*  Depth Tubing  Depth Agroup  Agroup  Depth Casing Snoe  B882,*  Depth Tubing  Depth Agroup  Agroup  Depth Casing Snoe  B882,*  Depth Tubing  Depth Agroup  Agroup  Depth Tubing  Agroup  Depth Casing Snoe  B882,*  Depth Tubing  Depth Agroup  Agroup  Depth Casing Snoe  Bago  Depth Store  Agroup  Depth Casing Snoe  Bago  Depth Store  Choke Size  Depth Casing Snoe  Depth Casing Snoe  Choke Size  Depth Casing Snoe  Choke Size  Depth Casing Par  Choke Size  Depth Casing Snoe  Choke Size	<b></b>			Top Oil/Gas Pay Name of Prod. Form. A60
Image: Construct of the information of the informatin of the information of the information of t		C H		
L  K  J  I  Natural Prod. Test:		F G	H	Depth BBBC Depth Depth
M  N  O  P    10ad oil used):  360  bbls.oil,  No  bbls.water in  24  hrs., =0_min. Size    1980  FML & 660  FWL  GAS #ELL TEST -    Natural Prod. Testi	L	K J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
1980 FML & 660 FWL    Natural Prod. Test:    MCF/Day; Hours flowed    Choke Size    Tubing Casing and Cementing Record    Sire Fret Sax    Test After Acid or Fracture Treatment:    MEthod of Testing (pitot, back pressure, etc.):    Test After Acid or Fracture Treatment:    MEthod of Testing:    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an and):    Coke Size    Method Corporation    Data first new oil run to tanks    April 11, 1964    This Petroleum Co. to Connect    Gas Transporter    Phillips Petroleum Co. to Connect    Remarks:    Company or Operator)    OIL CONSERVATION COMMISSION    By:    METHON COMMISSION    By:    METHON COMMISSION    By:    Company or Operator)    Dist. Cl 1	M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 360 bbls.oil, No bbls water in 24 hrs, 0- min. Size 1/4
Tubing Casing and Gementing Record  Method of Testing (pitot, back pressure, etc.):    Sure Fret  Sax    13-3/8  355°  250    8-5/8  3292°  200    8-5/8  3292°  200    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an and):  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an and):    2-3/8  8700°  r GL    Casing Pkr  Press_000 /// Old to first new oil run to tanks  April 11, 1964    Casing Pkr  Press_01 // Press_01 // Old Corporation (Temporarily)  Old Corporation (Temporarily)    Gas Transporter  Phillips Petroleum Co. to Connect  Remarks:    I hereby certify that the information given above is true and complete to the best of my knowledge.  FKATHERSTONE DEVELOPMENT CORPORATION    OL CONSERVATION COMMISSION  By:  Company or Operator)    By:  Old Conservation (Signature)  Signature)    Title  Geologist  Send Communications regarding well to:	-		50 FWL	
13-3/8  355*  250    B-5/8  3292*  200    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an and):    2-3/8  6700*  r GL    Casing Pkr  Tubing200#  Date first new oil run to tanks    Press.  0il run to tanks  April 11, 1964    Gas Transporter  MeWood Corporation (Temporarily)  Gas Transporter    Gas Transporter  Phillips Petroleum Co. to Commeet    Approved	Tubing ,Car	sing and Cer		addied of resting (prior, back pressure, etc.);
2-3/8  6700*  r GL  Gasing Pkr Tubing200# Oil run to tanks April 11, 1964    Gasing Pkr Press  Oil run to tanks April 11, 1964    Gil Transporter  HeWood Corporation (Temporarily)    Gas Transporter  Phillips Petroleum Co. to Connect    Remarks:  Gas Transporter    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  19.    OL CONSERVATION COMMISSION  Breact Algoria    By:  Manual    Title  Geologist    Title  Geologist	13-3/8	355'	1	
2-3/8  6700' r GL  Casing Pkr Press.  Tubing200# Date first new oil run to tanks April 11, 1964    Gil Transporter  MeWood Corporation (Temporarily)    Gas Transporter  Phillips Petroleum Co. to Connect    Remarks:  Gas Transporter    I hereby certify that the information given above is true and complete to the best of my knowledge.    FEATHERSTONE DEVELOPMENT CORPORATION    OIL CONSERVATION COMMISSION    By:  Mewood Corporation    Send Communications regarding well to:	8-5/8	32921	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and gand):
Gas Transporter  Phillips Petroleum Co. to Connect    Remarks:  Gas Transporter    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  19    OIL CONSERVATION COMMISSION  FEATHERSTONE DEVELOPMENT CORPORATION    By:  Geologist    Title  Geologist    Send Communications regarding well to:	2-3/8	8700*	r GL	Casing Pkr Tubing200# Date first new Press. Press. Oil run to tanks April 11, 1964
Remarks:    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved  ,19    OIL CONSERVATION COMMISSION  FEATHERSTONE DEVELOPMENT CORPORATION    By:				Oil Transporter McWood Corporation (Temporarily)
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Pomosła			
By: Geologist Title Geologist Send Communications regarding well to:	I heret Approved	by certify t	hat the info	Gas Transporter Phillips Petroleum Co. to Connect rmation given above is true and complete to the best of my knowledge. FEATHERSTONE DEVELOPMENT CORPORATION , 19. COMMISSION BURET HIGGER
Send Communications regarding well to:	By:	-( X	Utr.	Title Geologist
	. / /	SI IF	FVISOR	DISTACT 1 Send Communications regarding well to: FEATHERSTONE DEVELOPMENT CORPORATI 236 Petroleum Bldg., Rosvell, N. Mex