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PRODUCTION OFFICE	GAS
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

APR 16 1949
D. C. C.
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico April 14, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FEATHERSTONE DEVELOPMENT CORP. SUN-STATEB-2287 Well No. 1, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E 19 Sec. 17S T. 36E, NMPM, Vacuum-Abo Pool

U.S. Letter
Lea

County. Date Spudded 3-16-64 Date Drilling Completed 4-7-64
Elevation 3907' DF Total Depth 8882' (G-R) PBD 8834' GL Valve

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7740 Name of Prod. Form. Abo
PRODUCING INTERVAL 1 jet sht .6" diameter @ 8743, 8757, 8764,
8777, 8787, 8790, 8797, 8798, 8800, 8804, 8811,
Perforations 8813, 8822, and 8826
Open Hole Depth 8882' Casing Shoe 8700' fr GL

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 360 bbls. oil, No bbls water in 24 hrs, -0- min. Size 1/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Pkr Tubing Press. 200# Date first new oil run to tanks April 11, 1964
Oil Transporter McWood Corporation (Temporarily)
Gas Transporter Phillips Petroleum Co. to Connect

1980 FNL & 660 FWL
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	355'	250
8-5/8	3292'	200
2-3/8	8700' fr GL	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

FEATHERSTONE DEVELOPMENT CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION
By: _____
Title: SUPERVISOR DISTRICT 1

B Rex Alcorn (Signature)
Title: Geologist
Send Communications regarding well to:
Name: FEATHERSTONE DEVELOPMENT CORPORATION
Address: 236 Petroleum Bldg., Roswell, N. Mex.