NUMBER OF COPI	CO JUCKINES	
61:	STRIBUTION	
SANTA F		
FILE		
U. S. G. S		
LAND OFFICE		
TRANSPORTER	OIL	
THE NOT ON THE	GAS	!
PRORATION OFFI	CE	
OPERATOR		

O OIL CONSERVATION COMMISSION NEW M HOBBS DEFICE O

FORM C-103 (Rev 3-55)

PRORATION C	GAS								JN WELE. Omygsigna	-	
Name of Cor	mpany	Dave 1	opment (-	Addre	ss				
Lease		De Aer	Obsere	Well No	·		Petro	leum	Bldg.,Ro		L, N.Mex.
SUN-	-STATE	(B-2		well No	o. E	t Letter	19	L	South	Rang 36	East
Date Work P April	8, 1964	,	Pool Vacui	um-Abo				County Lea			
				IIS IS A REF							
Pluggii			\	Casing Te	Work	-			Explain): F	erfor	ation
300° 400° 700°-62 200°-77 700°-89 Hallibu 3 lbs s salt p/ sax plu 4-9-64:	5-1/2" 5-1/2" 5-1/2" 500' 5 00' 5 00' 5 00' 5 00' 6 00	ord 8rd -1/2" -1/2" mtd w sac, s ollowed tives; hrs, meter)	17# 15.5 17# 17# 200 sx and 200 ed by 25 , tested	J-55 5# J-55 5# J-55 N-80 50-50 sx 50-9 60 gal Csg. w	LT& LT& ST& ST& LT& LT& LT& MSA (a	C (CI C (CI C (CI C (CI Sout mix,I cetic	F&I) F&I) F&I) F&I) F&I) Chwest Cone S Cacid	ern Po tar Ir) plug	core, 2 dwn e	Reg., % Gel 6 PM	18% Gel & 8 lbs (Total 750 forated 1 7,8798,
800,88	304,881	1,8813	3,8822,	8826							
itnessed by	004,881.	1,8813	3,8822,	8826.	···		[C	ompany	stone D	evelo	pment Corp
itnessed by		1,8813	3,8822,	Posit Pre	cion od. Su OR REMEI	pt.	C. F. ORK REI	ompany eather		evelo	pment Corp
itnessed by		1,8813	3,8822,	Posit Pro	cion od. Su	pt.	C. F. ORK REI	ompany eather	NLY		pment Corp
itnessed by Howard F Elev.	Ricke;	y T D	3,8822,	Posisi Pro	cion DR REMEI RIGINAL	p t. DIAL W WELL D	C. F. ORK REI	ompany eather ORTS O	NLY Interval		apletion Date
itnessed by Howard F Elev.	Ricke	y T D	FILL IN	Posisi Pro	cion DR REMEI RIGINAL	p t. DIAL W WELL D	ORK REI	ompany eather ORTS O	NLY Interval	Com	apletion Date
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