

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0.3
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL
NM 052

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Mescalero Ridge Unit 35

WELL NO.

3

FIELD AND POOL, OR WILDCAT

Pearl Queen

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-19S-34E

COUNTY OR PARISH

Lea

STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

WELL ☒ GAS WELL ☐ OTHER

NAME OF OPERATOR

ARCO Oil & Gas Co. - Division of Atlantic Richfield Company

ADDRESS OF OPERATOR

P.O. Box 1610, Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL & 660 FEL (Unit H)

PERMIT NO.

API #30-025-20691

ELEVATIONS (Show whether DF, RT, GR, etc.)

3714 GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Repair Casing Leak

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to repair casing leak as follows:

1. Run bit & csg scraper to 4500'.
2. Run vertilog f/PBD-surf.
3. Isolate holes w/RBP & pkr.
4. Squeeze as necessary.
5. DO CR & cmt.
6. Pressure test.
7. Return to production.

RECEIVED BY

JAN 17 1986

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Gosnell

915-684-0312

TITLE Engr. Tech. Spec.

DATE 1-7-86

(This space for Federal or State office use)

APPROVED BY

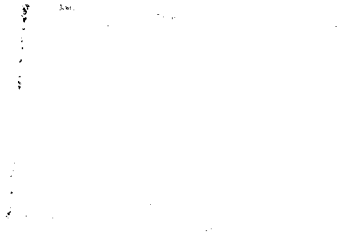
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-13-86

*See Instructions on Reverse Side



RECEIVED
JAN 20 1986
O.C.D.
HOLDS OFFICE

General Purpose Worksheet

Mesquite Ridge 35 #3 Current Status	Page No. _____ Of _____ By <i>zcl</i> Date 11-21-85
--	--

8 5/8" 23" @ 215'
 Circ cmt

cmt'd hole @ 1498' w/100sx

TOC 3200 TS →

← 2 3/8" btm'd @ 5007

4569
 perfs
 5083

5 1/2" 155" @ 5228'
 w/350 sx

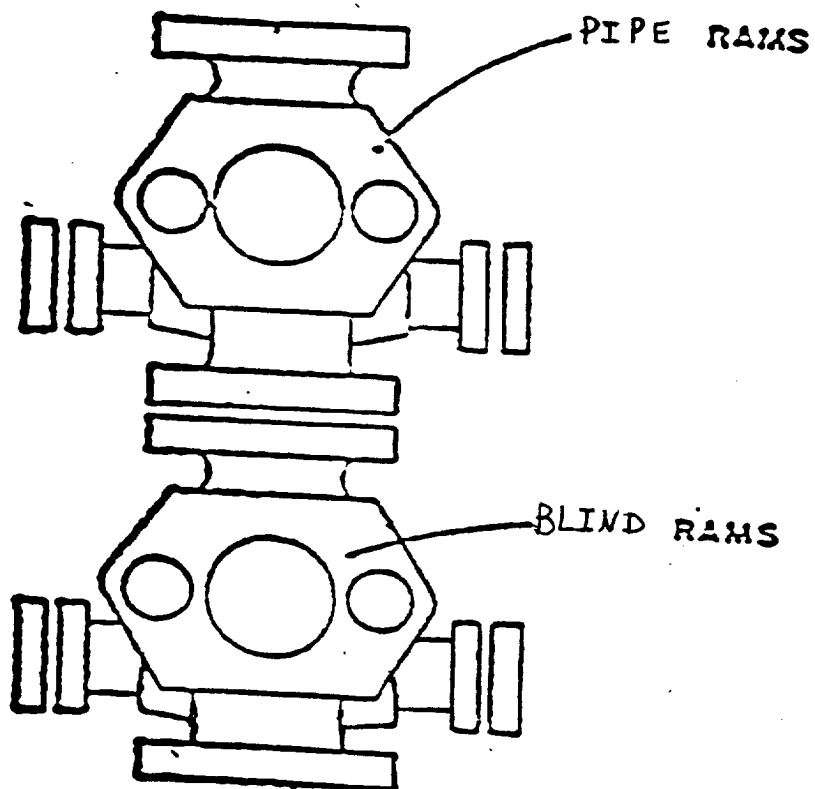
5228 PBD

5435 TD

RECEIVED

JAN 20 1986

O.C.B.
HOBBS OFFICE



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Mescalero Ridge Unit 35

Well No. 3

Location 1980 ENL & 660 FEL (Unit H)
35-19S-34E Lea County, NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED

JAN 20 1986

C.C.D.
HOBBS OFFICE