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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

SANTA FE FILE	i e	FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER GAS		, , , , , , , , , , , , , , , , , , ,	33 AM €5
OPERATOR I. PRORATION OFFICE			
Ernest A. Hanson			
P. O. Box 1515, Ros			
Reason(s) for filing (Check proper both the Well Stecompletion Change in Ownership	Change in Transporter of: Oil * \times \times Dry G Casinghead Gas Conde		well no. from: Unit Well #4-35 TO: Unit 35 Well #4
If change of ownership give name and address of previous owner	*To be effective approxim	nately July 15, 1965 - v	will notify when definite
II. DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
Mescalero Ridge Uni	t 35 4 Pea	arl Queen	State, Federal or Fee Federal
	80 Feet From The North Li	ne and 1980 Feet Fro	m TheEast
Line of Section 35 , T	ownship 19 South Range	0.4 = 4	Lea County
H. DESIGNATION OF TRANSPOLE Name of Authorized Transporter of O			roved copy of this form is to be sent)
Shell Pipeline Corp	oration	P.O. Box 1509, Midland	d, Texas (Att: Mr.E.D. Penr
Name of Authorized Transporter of C Phillips Petroleum		Bartlesville, Oklahom	proved copy of this form is to be sent)
If well projuces oil or liquids,	Unit Sec. Twp. Rge. 35 19S 34E		When
	with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Complet	ion - (X)	New Well Workover Deeper	Piug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	İ
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I		after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	<i>iiji</i> , etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	/ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
N	,6112 A214011		
Mark Est		This form is to be filed in compliance with RULE 1104.	
ERNEST A. HANSON (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
OWNER		tests taken on the well in accordance All sections of this form of	cordance with RULE 111. must be filled out completely for allow-
July 6, 1965	Title)	able on new and recompleted fill out Sections I, II, II	wells. II, and VI only for changes of owner,
	Date)		orter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.