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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

141 28 27 27 24 **26**4

el 7/1/88) en C-165)

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AP	LEA 640	ACRES	
LOCATE	WELL	CORRECTLY	

		Mescalero R	idge Unit
Well No	!4, of Sec35	, T19+S, F	L
Pearl Queen	Pool,	Lea	
Well is 1980 feet from North			
of Section			
Drilling Commenced	., 19.64 Drilling	was Completed. March 10	
Name of Drilling ContractorLeatherwood.Dril	ling Co.		
Address			
Elevation above sea level at Top of Tubing Head			

OIL SANDS OR ZONES

No. 1, from	No. 4, from
No. 2, from	
No. 3, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	to	feet	
No.	2,	from	to	.feet.	
N'a -	2	f			
140.	э,	from	.to	.feet.	
No	4	from	t a		
	•••		.10	leet.	

CASING BECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8-5/8 Float 23 218 New Water string 15 - 1/25-1/2 Used 5200 Float 4579-5190 Production

MUDDING AND CEMENTING BECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	218	100	Pump & plug		Cement circulated
7=7/8	5+1/2	5200	350	Pump & plug		T. of cement @ 3200'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 1 - 0.41 jet/ft. @ 4579-80, 4582-83, 4587-88, 4590, 4616+20, 4717+19, 4842-47, 5087-93 & 5184-90'

Treated w/600 gals. acetic acid & 1250 gals. reg. acid. Frac. w/67,822 gals. lease oil & 45,500 lbs. sand. All zones treated limited entry between HOWCO straddle packers.

Result of Production Stimulation IPF: 118-BO & 2-BWPD

......Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL "ESTS

	If drill-stem or other special	tests or devia	tion surveys wer	e made, submit report on	separ	rate sheet and attach hereto	
			TOOLS	USED			
Rota	ary tools were used from0	feet to	5200	feet, and from		feet tofeet	
Cabl	le tools were used from	feet to		feet, and from		feet tofeet	
			PRODU	UCTION			
Put	to Producing. March 15		, 19 .64				
OIL	WELL: The production during th	e first 24 hou	rs was 120	barrels	of lic	quid of which	.S
	was oil;	% was en	ulsion ;	% water; an	d	% was sediment. A.P.I	[.
	Gravity						
	•						
GAS	WELL: The production during th	e first 24 hou	rs was	M.C.F. plus	••••••	barrels c	f
	liquid Hydrocarbon. Shut	in Pressure	lbs				
_							
Len	gth of Time Shut in		•••••				
]	PLEASE INDICATE BELOW FO	BMATION 1	TOPS (IN CON	FORMANCE WITH G	EOGI	RAPHICAL SECTION OF STATE):	
	Southea	stern New M	exico			Northwestern New Mexico	
т.	Anhy. 1792	T .	Devonian		Т.	Ojo Alamo	••••
Т.	Salt				Τ.	Kirtland-Fruitland	
B .	Salt	Т.	Montoya		Т.	Farmington	
Т.	Yates	T .	Simpson		Т.	Pictured Cliffs	
Т.	7 Rivers	T.	McKee		Т.	Menefee	
Т.	Queen 4543	Т.	Ellenburger		Т.	Point Lookout	
Т.	Grayburg	T .	Gr. Wash		Т.	Mancos	
Т.	San Andres	Т.			Т.	Dakota	
Т.	Glorieta	T .	Penrose d	4885	Т.	Morrison	
т.	Drinkard	т.			т.	Penn	
Т.	Tubbs	Т.			Т.		
Т.	Abo	Т.			Т.		
	Penn						

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1792	1792	Red beds				
1792	1918	126	Anhydrite				
1918	3356	1438	Salt				
3356	4543	1187	Dolomite & sand stringers				
् 4543	5190	ó47	Sand & dolomite				
5190	5200	10	Dolomite				
			TD 5200'				
		•					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. March 23, 1964

Company or Operator	ERNEST	Α.	HANSON	
Name Lang				

Address. P. O. Box 1515, Roswell, New Mexico