'orm 9-331 C (Ma) ^{, 1963)}		E• Form approved. Budget Bureau No. 42-R1425.						
		OF THE INTE			5. LEASE DESIGNATION AND SEBIAL NO.			
	GEOLO	GICAL SURVEY	HOBBS OFFICE O.	<u>C.</u> C	NM 052			
APPLICATIO	N FOR PERMIT	o drill, deep	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK			्र ४ ७ व					
	XILL 🗵	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL	GAS	a	INGLE MULTI		Nuscalaro Ridge			
WELL A	WELL OTHER		INGLE MULTI ONE ZONE		8. FARM OR LEASE NAME			
2. NAME OF OPERATOR					Mescalero Ridge Unit			
Ernest A. Fic	nson				9. WELL NO.			
3. ADDRESS OF OPERATOR				<u> </u>	4-35			
P. O. Box 1	515, Boswell, Ne	w liexico			10. FIELD AND POOL, OE WILDCAT			
4. LOCATION OF WELL (I At surface	Report location clearly and	in accordance with any	State requirements.*)		Pearl Queen			
Int Surface	1900' FNL	5. 5 5 1	s ^{**}		11. SEC., T., R., M., OR BLK.			
At proposed prod. zo		19 S., R. 04 E.	, N.M.P.M.		AND SURVEY OB ARDA SOG. 35-195-34E			
	AND DIRECTION FROM NEAR		12. COUNTY OF PARISH 13. STATE					
15. DISTANCE FROM PROP LOCATION TO NEARES		16. N	0. OF ACRES IN LEASE		OF ACBES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, line, if any)			<i>6</i> 4 0	TO 1	THIS WELL 40			
18. DISTANCE FROM PROD		ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS					
TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED, HIS LEASE, FT. 1 *							
21. ELEVATIONS (Show wh	1.	20'	5200'	<u> </u>	22. APPROX. DATE WORK WILL START*			
3715" GR				13 14	Feb. 10, 1963			
23.	Р	ROPOSED CASING AND	D CEMENTING PROGR	АМ				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT			
10	8-5/8	23	200	195 .				
7-7/e	5-1/2	15-1/2	5200	2:0 1	ix. (ctrculate)			
		•						

It is proposed that the captioned well be drilled with rotary to a total depth of 5200 feet in the Queen Formation and that if commercial oil or gas is encountered that the proposed casing program be followed and the well be perforated and fractured with lease oil.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Harry 7. Schin	TITLE Coologist	DATE 12-23-23
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	- FN
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	APPROVED
		JAN 30 1964
	*See Instructions On Reverse Side	A. R. BROWN DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

, Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

· Item 141 Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S., GOVERNMENT PRINTING OFFICE : 1963-0-685231

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NUMBER OF COPIES RECEIVED	P	• Mer								
BANTA F			EW MEXIC	O OIL CO	NSERV	ATION	AMISSI	ON	FORM	C-128
FILE		EW MEXICO OIL CONSERVATION WELL LOCATION AND ACREAGE DE								1 5/1/57
LAND OFFICE		WELL I	LOCATIO	DN AND A	CREA	GE DED	ICATION	I PLAT		
TRANSPORTER GAS		SEE INSTI	RUCTIONS F	OR COMPLE	ING TA	IS FORMO	NOTHE REV	ERSE SIDE		
PRORATION OFFICE				-		• (F1-36) <u>C</u>	···· 🖓 ·· 🖓 ··· ··			
OPERATOR		_			Γ.,	ŝ	A 14			
			S	ECTION A		- 5				·······
Operator				Lease				We	ll No.	
Erne	st A. Henso			Me	ice ter	o Ridge	Vei t			-35
Unit Letter	Section	Township	• • •	Range		County				
4	35		19 Sou	en 34	East		Lan			
Actual Footage Loc										
	feet from the	morth	line and	1980	fee	et from the	East	line		
Ground Level Elev.	Producing F	ormation		Pool				Dedicated	Acreage:	
3715		week		Peer	Quest	A			40	Acres
2. If the answer to	-29 (e) NMSA 19 question one is ' NO I	t to produce fr 35 Comp.) 'no,'' have the f answer is ''y	om any pool e interests of es,'' Type o	and to approp f all the owner f Consolidatio nd their respe	<i>iate the</i> s been c n :tive into	production onsolidated crests below	either for hin by communi	nself or for	himself a	nd
					Descrip	t10n				
		SECTIO	NB					CERTIFIC	ATION	
			1960'				I hereby certify that the information in SECTION A above is true and com- plete to the best of my knowledge and belief. Name Name Name Position Beologist Company Ermest A. Manson Date 12-9-63			
			¥ o							
							plotted fro	the plat in m field not ade by me o n, and that t to the best yed 1223 Professio	SECTION es of actu or under my the same at of my kr	B was al y is true nowledge
0 330 660 990	1320 1650 196	2310 2640	2000	1500 KO	20 5	00 0	Certificate	No. 278	1 /	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.

1

, A

- 2. Operator shall outline the dedicated acreage for *botb* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.