Form 3160-5 (June 1990)

## UNITED STATES DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM -NM052 Use "APPLICATION FOR PERMIT-" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Other WIIV Oil Well 891007465B 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Mescalero Ridge 35 Unit #6 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-025-20693 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL, Unit C, Section 35-T19S-R34E, Lea Cnty, NM Pearl (Queen) 11. County or Parish, State Lea Cnty, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other changed packer Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 07-02-98 RU. NU BOP. TOH with Baker Lok-Set packer. PU and ran Baker inverted Lok-Set packer on 139 its 2 3/8" 4.6# J-55 8rd IPC tubing. Set packer at 4433'. Press tested annulus to 500 psi, held OK. See attached copy of chart. Returned to injection at 1730 hrs. RD pulling unit. 07-24-98 RU. POH with 1 it of tubing. Reset packer at 4402'. Returned to injection. ACCEPTED FOR RECORD AUG 0 5 1998 (ORIG. SGIL) GARY GOURLEY BLM 14. I hereby certify that the foregoing is true and correct Candace R. Graham Engineering Technician (This space for Federal or State office use) Date Conditions of approval, if any:

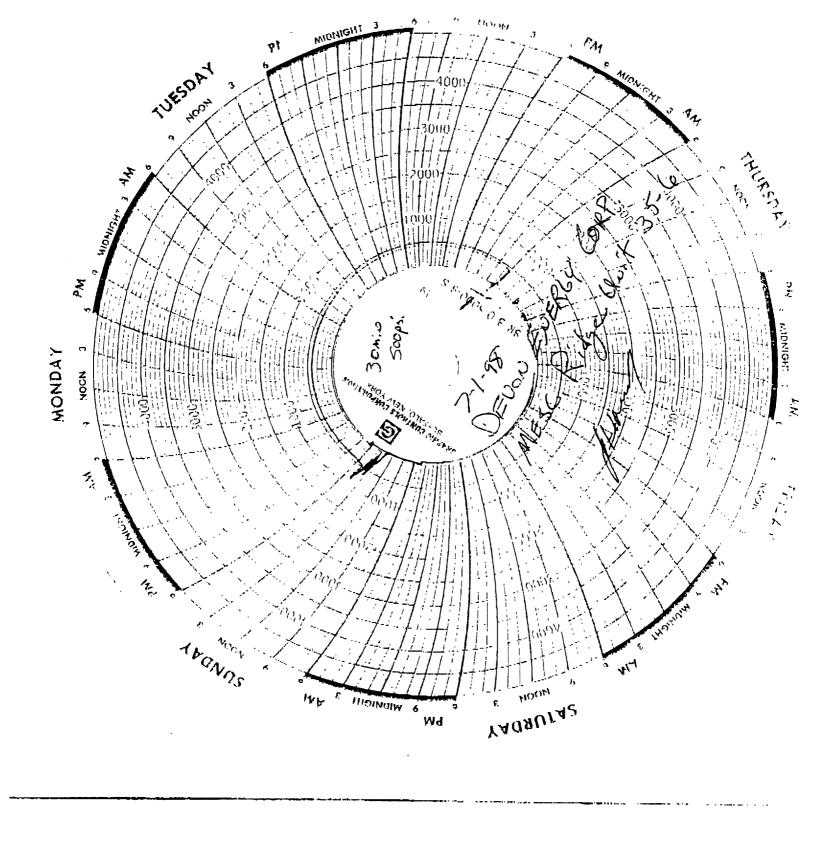
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to any matter within its jurisdiction

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation

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