

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660' FNL & 1980' FWL, Unit C, Section 35-T19S-R34E, Lea Cnty, NM

5. Lease Designation and Serial No.
NM-NM052

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Mescalero Ridge Ut 891007465B

8. Well Name and No.
MESCALERO RIDGE 35 UNIT #6

9. API Well No.
30-025-20693

10. Field and Pool, or Exploratory Area
Pearl (Queen)

11. County or Parish, State
Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Returned to injection</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs 4591-4610', 4612-4631', 4860-4867', 4981-4996'; CIBP set at 5130'

01-23-98 thru 02-10-98 NU BOP. Released packer at 4437', worked 2 3/8" IPC tubing free. LD Elder packer. Washed and reamed thru scale to 4659'. Washed to 4699' to top of fish. Washed over fish. Ran overshot, caught fish, jarred free. Recovered all of the fish (1 jt 2 3/8" tubing and Baker LokSet packer). Washed and reamed to PBTD 5125'. Circ'd hole clean. Ran RTTS and RBP and press tested casing to check for holes. TOH with RTTS (RBP set at 4431'). Spotted 50 sx Class "C" Neat (hole at 1142'). Drilled cement 691-1161'. Press tested casing to 500 psi for 30 mins, held OK. TOH with RBP.

Set RTTS at 4650'. RU BJ Services. Acidized perfs 4860-4996' down tubing with 2000 gals 10% HCl at 6 BPM with 1730 psi. ISIP 423 psi. Reset RTTS at 4406'.

Acidized perfs 4591-4631' down tubing with 2000 gals 10% HCl at 6 BPM with 1470 psi. ISIP 400 psi.
(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

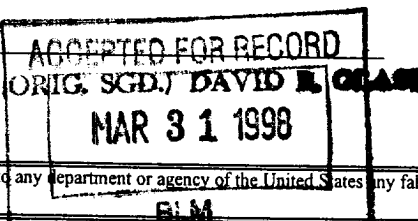
Date March 25, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCS

Devon Energy Corporation (Nevada)
Serial No. NM-NM052 / API 30-025-20693
Mescalero Ridge "35" Unit #6
660' FNL & 1980' FWL, Unit C, Section 35-19S-34E, Lea Cnty, NM
Sundry Notice of Returning Well to Injection
03-25-98

01-23-98 thru 02-10-98 (Continued from the front.)
Swabbed back load water. Ran/reset RTTS and press tested casing, found small leaks, TOH. Perf'd 5 1/2" csg at 1142' with 4 holes. Set packer at 1130'. Spotted 2 bbls 15% HCl double inhibitor across squeeze perfs. Set packer at 842'. Squeezed perfs at 1142' with 50 sx Class "C". Checked for flow, found none. TOH with packer. WOC. Drilled cement 930-1151'. Set RBP at 3500'. Press tested casing to 500 psi, held 30 mins, OK. TOH with RBP and work string.

Ran 139 jts 2 3/8" IPC injection string. Set 5 1/2" Baker Lok-Set CTD nickle-plated packer at 4431.53'. Displaced annulus with packer fluid + 2% KCl + PF40 ProKem. Installed wellhead. Press tested annulus to 500 psi, held 30 mins, OK. Ran chart.

Resumed injection on 02-11-98. Press 750 psi, rate 1265 BWP.D.

02-18-98 RU ProWell WL. Set 1.78" 'F' plug in profile nipple at 4426'. Press tested tubing to 2500 psi for 1 hr, held OK. Retrieved 'F' plug and returned well to injection.