

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>	7. If Unit or CA, Agreement Designation 891007465B Mescalero Ridge Unit
2. Name of Operator Hondo Oil & Gas Company	8. Well Name and No. Mescalero Ridge Unit 35 #6
3. Address and Telephone No. P. O. Box 2208, Roswell, NM 88202 (505)625-6732	9. API Well No. 300252069300S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL; Sec.35-T19S-R34E <u>Unit C</u>	10. Field and Pool, or Exploratory Area Pearl Queen
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace on/off & pkr.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/08/91 RU pulling unit, install BOP, release on/off tool, TOH w/ 143 jts. 2 3/8" IPC tbg & on/off tool, found hole in on/off tool, TIH w/ on/off tool & 143 jts 2 3/8" IPC tbg, testing tbg to 5000# (Hydrostatic), on/off tool would not latch.

06/09/91 TOH w/ tbg & on/off tool, TIH w/ on/off tool & tbg, strip BOP, NU WH, press test annulus to 500# for 30 min. held. RD PU, RU Jarrel Service, slick line fish 1.5 plug from Profile nipple, RD Jarrel, started inj. pkr fluid started running out csg valve. SI.

06/14/91 TOH w/ pkr, rubber gone, TIH w/ new pkr. set @ 4435.48', test annulus for 30 min. @ 600 psi, o.k. Put on injection @ 4:15 p.m.

14. I hereby certify that the foregoing is true and correct

Signed Farla Lejeune

Title Regulatory Secretary

Date 06/25/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CD PRINTED IN U.S.A. & CAN

