

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
S.E.S. NEW MEXICO

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hondo Oil & Gas Company	8. FARM OR LEASE NAME Mescalero Ridge Unit 35
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL	6. FIELD AND POOL, OR WILDCAT Pearl Queen
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T19S-R34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/07/88 Rigged up pulling unit. Tried to release packer @ 4687' (Lok-Set top packer, 4490 tension, no slips). Rigged up Ryco. Ran free point. Free to 4670'. Tried to back off top packer twice @ 4687'. No break. Back off @ 4659' SLM. Left 1 jt. 2 3/8" J-55 plastic coated tubing, 1 Baker Lok-Set, 1 regulator with BP on bottom.

7/08/88 TOOH and TIH w/tension Guiberson. Worked packer in from 4514' to 4653'. Set packer. Most flow coming at bottom perfs. and thru the fish and packer. TOH. Laid down tension packer. TIH. Picked up Baker Lok-Set with Baker on-off tool (all nickel plated), profile stainless steel, 1.50" profile. Ran 143 jts. 2 3/8" plastic coated tubing, total of 4449'. Set @ 4465'. Tested tubing @ 5000#.

7/09/88 Unlatched on-off tool. Displaced annulus with 10# 2% KCL packer fluid containing corrosion inhibitor. Pressure tested annulus to 300 psi, ok. TIH w/wireline and retrieved blanking plug from profile nipple. Returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Hobbs

TITLE Production Foreman

DATE 7/15/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 27 1988

DATE

JUL 16 8 43 AM '88

RECEIVED

*See Instructions on Reverse Side
CARLSBAD, NEW MEXICO