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IRANSPORTER	OIL			
	GAS			
OPERATOR				

110

	SANTA FE FILE U.S.G.S.	. REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	_ GAS		
I.	PRORATION OFFICE Operator ARCO Oil and Ga Division of Atl	s Company - antic Richfield Company				
	Address					
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Recompletion Oil Dry Gas effective: 4-1-79 Change in Cwnership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	LEACE				
	Mescalero Ridg		ame, Including Formation	Kind of Lease State, Federal or Fee		
	Unit Letter ;	660 Feet From The With Lin	ne and 1980 Feet From	n The West		
	Line of Section 35 , To	wnship 195 Range	34E , NMPM,	Lew County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X)	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	No Change					
	7001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours)					
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
		<u> </u>	1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CERTIFICATE OF COMPLIANCE	CE	011 00110571			
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			BY SINGS OF THE STATE OF THE ST			
	4 11	4 11.0		TITE DOLLEY VIOLE INDIRICE		
	District Prod. & Drlg. Supt.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	· · · · · · · · · · · · · · · · · · ·		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	3-12-79 (Title)		Fill out Sections I, II, III, and VI only for changes of owner			

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.