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DISTRIBUTION		CONSERVATION COMMISS	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	6 1 0110 10
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			5 11 34 AN 200
TRANSPORTER GAS		·	AM -65
OPERATOR PRORATION OFFICE Creator			
Ernest A. Hanson			
P.O. Box 1515, Ros	well, New Mexico		
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain) ALSO: Change of	well no from.
Hecom; letion	Oil * X Dry G	as 🔽 Mescalero Ridge	Unit Well #7-35 TO:
Change in Ownership	Casinghead Gas Conde	ensate Mescalero Ridge	Unit 35 Well #7
If change of ownership give nam and address of previous owner _	• *To be effective approxi	imately July 15, 1965-wi	11 notify when definite
I. DESCRIPTION OF WELL AN			
Mescalero Ridge Un		ame, Including Formation	Kind of Lease State, Federal or Fee Federa]
Location	-		rederat
Unit Letter B ; 66	0Feet From The North Li	ne and <u>1980</u> Feet From	The East
Line of Section 35 ,	Township 19 South Range	34 East , NMPM, L	ea County
DESIGNATION OF TRANSPO			
Name of Authorized Transporter of		Address (Give address to which appr	
Shell Pipeline Cor Name of Authorized Transporter of		P.O.Box 1509, Midland,	Texas (Att: Mr. E.D. Penn
Phillips Petroleum		Address (Give address to which appr Bartlesville, Oklahoma	
If well produces oil or liquids,	Uni Sec. Twp. Rge.	Is gas actually connected? Wi	ter.
give location of tanks.	<u> </u>	Yes	
If this production is commingled . <u>COMPLETION DATA</u>	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ircol	Nare of Producing Formation	Ten Oll/Can Day	
	Nulle of Producing Polination	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas l	
		r roducing Method (r row, pump, gas r	<i>iji</i> , etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY	
· · · · · · · · · · · · · · · · · · ·		TITLE	
	-1.		compliance with put 7 and
<u> </u>	jonner	If this is a request for allow	compliance with RULE 1104. wable for a newly drilled or deepened
ERACOL A. HANSUN	gnature)	well, this form must be accompa tests taken on the well in acco	nied by a tabulation of the deviation rdance with RULE 111.
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
July 6, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	Date)		ter, or other such change of condition. It be filed for each pool in multiply