## CHITCH STATES

## DEPARTMENT OF THE INTERIOR BUREAU LAND MANAGEMENT

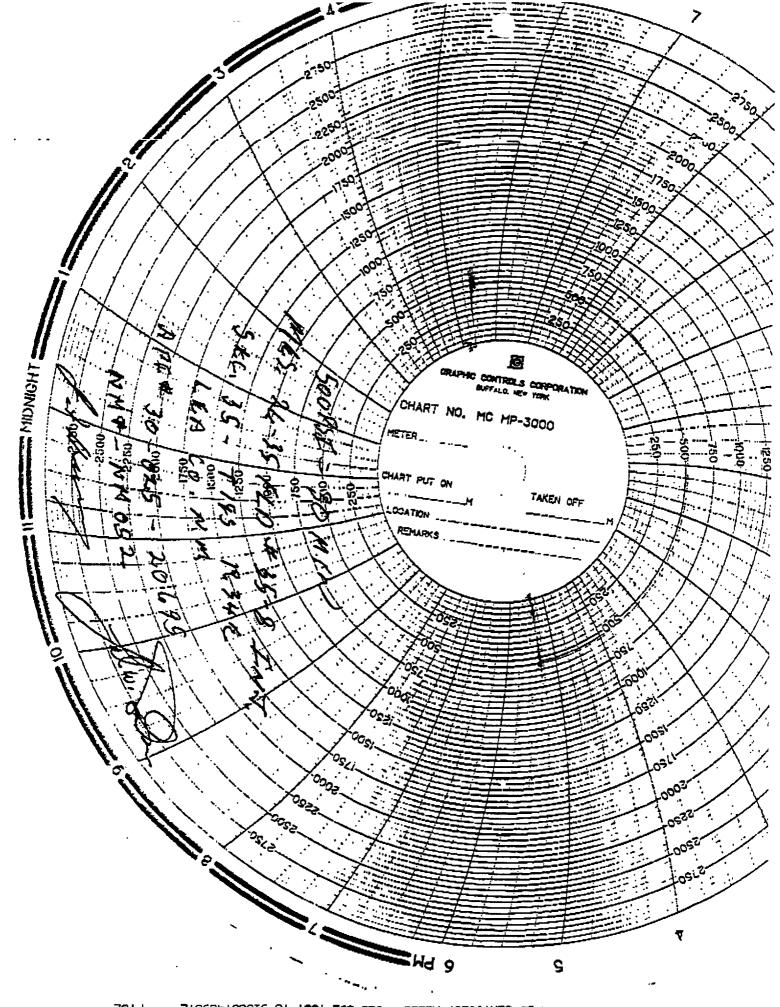
FORM APPROVED
Budget Bureau No. 1004-0135
Evoires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.  NM-NM052 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		N/A
I. Type of Well  Oil  Well  Gas  Well  Other WIW		7. If Unit or CA, Agreement Designation  Mescalero Ridge Ut 891007465B
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.  MESCALERO RIDGE 35 UNIT #8
<ol> <li>Address and Telephone No.</li> <li>NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</li> </ol>		9. API Well No. 30-025-20695
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL, Unit K, Section 35-T19S-R34E, Lea Cnty, NM		Pearl (Queen) 11. County or Parish, State Lea County, New Mexico
CHECK ADDROBDIATE BOY/s	O TO INDICATE MATURE OF MOTICE BED	
TYPE OF SUBMISSION	s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Replace injection line & return to injection	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  102-12-98 thru 02-27-98 RU Ram WSC. NU BOP. Released packer at 4433'. TOH with packer and 2 3/8" IPC tubing. Fish at 4817' (packer left in hole). Ran bit and DC's, tagged up at 4516'. Cleaned out sand scale to 4817' and tagged top of fish. Circ'd hole clean. Ran washover shoe, jars, etc. Cut over fish and pushed to 4827'. TOH with BHA and portions of fish. RU power swivel. Alternately drilled and circ'd to 5112' with recoveries of iron, steel, metal, iron sulfide, cement, rubber, etc.  TIH with RBP/packer combination, set at 4400'. Press tested casing to 1000 psi, held OK. Released packer. Press tested annulus to 1000 psi for 1 hr, held OK. TOH with RBP/packer combination. Ran treating packer, set at 4400'. RU BJ Services. Acidized perfs 4580-5102' down tubing with 4000 gals 10% HCl + 2000# Tri-Mix rock salt at AIR 6 BPM with 1400 psi. ISIP 1138 psi. Flowed and swabbed to recover load water. Press tested casing to 1000 psi for 1 hr, held OK. Released treating packer and TOH with same.  Ran injection Lok-Set packer and 2 3/8" IPC tubing. Packer set at 4365.17'. Press tested annulus to 500 psi for 30 mins, held OK. Notified OCD of test. See attached chart. WO replacement injection line.  03-04-98 thru 03-14-98 Replaced injection line. Resumed injection 03-13-98. Press 1000 psi, 820 BWPD.		
4. I hereby certify that the foregoing is true and correct signed Candace R. Maho	Candace R. Graham  Title Engineering Technician	DateApril 1, 1998
This space for Federal or State office use) ORIGINAL SIGNED BY Approved by	CHRIS WILLIAMS UPERVISOR Title	MAY 0.8 1998 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatio to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Grainal Chart is Salvino



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