. ·	Form 9-331 Dec. 1973			n n oli CO	NS. MMISSION	Form Approved. Budget Bureau No. 42-R1424						
			ED STATES	P. O. BOX	1950 LEASE	n						
			OF THE INTERIOR	HOBBS. NE	VY WILLATONE	OTTEE OR TRIBE NAME						
		GEOLO	GICAL SURVEY	6. IF INDIAN, ALL								
	SUNDR'	form for proposals	AND REPORTS O to drill or to deepen or plug a proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Mescalero Ridge Unit 35								
	1. oil well		other Water Inje	9. WELL NO.								
	2. NAME OF	OPERATOR AL	RCO Oil and Gas ic Richfield Co	8 10. FIELD OR WILI	DCAT NAME							
	3. ADDRESS	OF OPERATOR		Pearl Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
			Dbbs, N M 88241- DRT LOCATION CLEARL									
	below.)			<u>35–195–34E</u>								
	AT SURF	ACE: 1980' I PROD. INTERVAL	FSL & 1980' FWL : as above	12. COUNTY OR P Lea	N M							
		_ DEPTH:	as above	14. API NO.								
			X TO INDICATE NATU									
		OR OTHER DAT		3705' GL	(SHOW DF, KDB, AND WD)							
		R APPROVAL TO	SUBSEQUENT									
	TEST WATER FRACTURE T SHOOT OR A	REAT										
	REPAIR WELL X Waterflow (NOTE Report results of multiple completion or zone PULL OR ALTER CASING											
	(other) ROSWELL, NEW MEXICO											
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*											
	Propose to repair waterflow in water injection well in the following manner: 1. Rig up, install BOP, POH w/injection assy. Rum bit & scraper to 5214' PBD. POH											
	w/bit	& scraper.				per to 5214 155. Tok						
	2. Set RE	P & pkr @ in	ntervals to loca	te csg leak.	- BP Set nkr	above leak & establ ish						
	iniect	 Set RBP below csg leak, spot 10' sd on top of BP. Set pkr above leak & establis injection rate. POH w/pkr. Set cmt retr above leak & cmt squeeze w/150 sx Cl (
		2% CaCl ₂ .	WOC. DO cmt & c	mt retr. Pr	essure test s	queeze job. POH w/						
	BP. 4. RIH w/injection assy. Circ tbg/csg annulus w/corrosion inhibited wtr. Set pkr & return to WI.											
						Cat @ Et						
	Subsurface Safety Valve: Manu. and Type Ft.											
	18. I hereby certify that the foregoing is true and correct											
	SIGNED SIGNED APPROVED TITLE Dist. Drlg. Supt. DATE 10/15/81											
	(This space for Federal or State office use)											
	(Orig. Sgd.) PETER W. CHESTER TITLE DATE DATE											
		FOR										
		JAN.ES	A. GILLHAM 1 SUPERVICOR•See In	structions on Reverse	e Side							

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0CT 20 1981

DIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

ARCO Oil & Gas Company Division of Atlantic Richfield Company Blow Out Preventer Program

Lease Name Mescalero Ridge Unit 35

Well No. 8

Location	1980'	FSL	&	1980'	FWL .
			_		

Sec 35-19S-34E, Lea County, N M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.